Submit 3 Copies To Appropriate District	State of New Mo	exico /	Form C	-103
Office District I	Energy, Minerals and Nati	iral Resources	May 27	, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	e. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-33328	
District III	1220 South St. Fra		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE	
District IV	Santa re, Nivi o	1303 R OV	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		5010307	N/A	
SUNDRY NOT	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OF PL	UGAMAKATO A	<u>[</u> À	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIE PROPOSALS.)	CATION FOR PERMIT" (FORM (\$=101) F	OR/SUCH COUNT	F-RPC 16	
1. Type of Well: Oil Well	Gas Well 🛛 Other	L CONO ED	🕺. Well Number	
1. Type of well. On well	Gas wen \(\square \) Other	LCONS. DIN	#1	
2. Name of Operator	Vie	3.0	9. OGRID Number	
Lance Oil & Gas Company, Inc.	· · · · · · · · · · · · · · · · · · ·		229938	
3. Address of Operator	4	\$2725272 V	10. Pool name or Wildcat	
P. O. Box 70, Kirtland, NM 87417			West Kutz PC/Basin Fruitland Coal	
4. Well Location				
Unit Letter N :	780' feet from the So	uthline and	1825' feet from the West	line
Section 16	Township 29N	Range 13W	NMPM San Juan Cou	- ınty
	11. Elevation (Show whether Di			
	5294' GL	,		7
Pit or Below-grade Tank Application 🛛 o	or Closure			
Pit typeDepth to Groundw	aterDistance from nearest fresh w	ater well Di	stance from nearest surface water	. 1
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Coi	nstruction Material Impervious Plastic	
	Ammonmisto Dove to Indicate N			
12. Clieck A	Appropriate Box to Indicate N	valure of Notice,	Report of Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		е 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_	
PULL OR ALTER CASING		CASING/CEMEN		
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