

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T29N R11W SWNW 1650FNL 1120FWL

5. Lease Serial No.

NMNM03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910072980

8. Well Name and No.

Fogelson 11 #1

9. API Well No.

30-045-08568

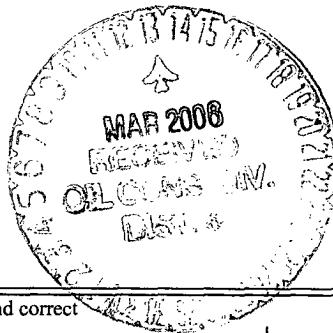
10. Field and Pool, or Exploratory Area
Basin Dakota11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conducted cement squeeze jobs in order to eliminate flow outside surface casing caused by fracture stimulation of an offset well. Daily summary report is attached.

2006 MAR 6 PM 12 22
RECEIVED
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/03/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAR 10 2006
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Remedial Cementing, 1/30/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450856800	SAN JUAN	NEW MEXICO	NMPM-29N-11W-11-E	1,650.00	N	1,120.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,616.00	36° 44' 34.188" N	107° 57' 56.16" W	11/8/1960	11/24/1960			

1/30/2006 14:00 - 1/30/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CALLED NMOCD @ 11:00 & BLM @ 13:30 ON 1/30/06. MOVED EQUIP TO LOCATION & SPOTTED. RIG STOPPED @ A+ WELL SER YARD FOR REPAIR. SECURE, SDFN.

1/31/2006 08:00 - 1/31/2006 16:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. DIG, LINE & FENCE PIT. REMOVE FENCE, LEVEL BERM & INSTALL MATTING FOR RIG. SECURE, SDFN.

2/1/2006 06:30 - 2/1/2006 16:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL. ROAD RIG TO LOCATION & PARK. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. SPOT MATTING PAD. SPOT RIG & RU. CK PRESS. INT CSG-210#, 4 1/2" CSG-210#, TBG-185#, BH-LIGHT PUFF. DIG OUT BH & REPLACE 3/4" PIPING TO 2" PIPING W/2" VALVE. SIW. INSTALL GAUGE ON BH. DID NOT EXCEED 1# 4OZ. RU BLOW DOWN LINES & PUMP TRK. WAIT ON COPC SERVICE MAN TO DISCONNECT TELEMETRY. RU SLICKLINE, RIH & RETRIEVE TRAVELING SPRING. ND FLOWLINES. NU BLOW DOWN LINES. BLOW DOWN WELL. INT CSG STARTED FLOWING WATER. SIW, SECURE, SDFN.

2/2/2006 07:00 - 2/2/2006 16:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. INT CSG-SLIGHT BLOW-NO H2O, 4 1/2" CSG-210#, TBG-170#, BH-1# 4 OZ. BLOW DOWN WELL. PUMP 40 BBLS 2% KCL DOWN TBG TO KILL WELL. ND WH. NU BOP & TEST. RU FLOOR. PU ON TBG. REMOVE HANGER. PU 4 JTS, TAG FILL W/10' STICK UP @ 6620' + 10' KB= 6630'- NO FILL. TOH & TALLY 103 STDS, LD 1 JT W/ F-NIPPLE & MULESHOE. 207 JTS 2 3/8" EUE TBG IN GOOD SHAPE W/NO SCALE. PU 4 1/2" CSG SCRAPER & TIH W/40 STDS TO 2512'. TOH & LD SCRAPER. PU BAKER RBP, TIH & SET @ 2500'. LOAD & CIRC CSG CLEAN W/50 BBLS. PRESS TEST CSG TO 1500#. HELD OK. DROPPED SAND ON TOP OF RBP. TOO WINDY TO TOH. SIW, SECURE, SDFN.

2/3/2006 07:00 - 2/3/2006 16:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. BH 1# 4 OZ, INT LIGHT BLOW, CSG & TBG 0#. TOH W/TBG, LD RET HEAD. RU WIRELINE, RIH & PERF @ 1950' W/3- 3 1/8 HSC. ESTAB RATE @ 1 BPM @ 600#. PU FB PACKER, TIH & SET @ 1700'. PRESS TEST ABOVE PACKER TO 500#. HELD. PUMP 20 BBLS AHEAD. NO BLOW ON BH OR INT. PUMP PLUG #1 W/ 35 SX, 46.2 CU/FT, TYPE III CMT @ 14.8 PPG. 1950'-1850'. STARTED PRESS UP W/ 6 BBLS DISP IN. DISP W/ 8 BBL. ENDING PSI 750#. WAITED 5 MIN, PUMPED 1/4 BBL MORE DISP. LOCKED UP @ 1000#. SIW TO WOC, SECURE, SDFN.

2/6/2006 07:00 - 2/6/2006 15:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CALLED SHERIFF TO REPORT THEFT OF RIG EQUIP. ATTEMPT TO CK PRESS. TBG & CSG VALVES FROZEN UP. THAW OUT W/ FLEX HOSE ON CREW TRUCK. 0# ON TBG & CSG, 1# 4 OZ ON BH, VERY LIGHT BLOW ON INT. RELEASE PACKER, TOH. PRESS TEST CSG TO 1000# - HELD OK. RU WIRELINE, RIH & TAG TOC @ 1745'. PUH & PERF @ 1625' W/ 3- 31/8 HSC. ATT TOEST CIRC. PRESS TO 1000# & HELD. WAIT ON ORDERS. APPROVED BY C. PERRIN W/ NMOCD TO SET BALANCED PLUG ACROSS PERFS. TIH TO 1667'. LOAD CSG. PUMP PLUG #2 W/ 10 SX, 13.2 CU/FT, TYPE III CMT @ 14.8 PPG. 1667'-1567'. EST TOC W/ REQUIRED EXCESS 1520'. TOH W/TBG. LOAD CSG & ATT TO SQUEEZE. PRESS TO 1000# & HELD. BLEED OFF CSG & BOP. COVER W/ CONCRETE BLANKET. SECURE, SDFN.

2/7/2006 07:00 - 2/7/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. REMOVE CONCRETE BLANKET. CK PRESS. LIGHT PUFF ON BH & INT, 0# ON CSG. RU LINES & PUMP TRK. PRESS TEST CSG TO 500#. HELD OK. TALLY 6 3 1/8" DC. PU 3 7/8" BIT, BIT SUB, 6 DC & TIH. TAG TOC @ 1538'. LD TONGS. PU SWIVEL, ESTAB CIRC & START DRLG CMT. DRLD GREEN CMT FOR 10', THEN DRLD GOOD HARD CMT. FELL THRU @ 1667'. CIRC CLEAN @ 1686'. PRESS TEST TO 500#. HELD. RIH & TAG TOC PLUG #1 @ 1745'. STARTED DRLG HARD CMT. DRILLED 25' TO 1770'. OLD DRLG MUD & GAS STARTED BLOWING OUT BH & FROM AROUND WH FOR 30-45 SECONDS THEN STOPPED. SHUT DOWN PUMP. DUG OUT AROUND WH. CK BH VALVES, NIPPLES, BULL PLUG ETC. EVERYTHING OK. PRESS TEST CSG TO 600#. HELD OK W/ NO EFFECT ON BH OR INT. WAIT ON ORDERS. DECIDED TO PERF @ 1350' & ATT TO CIRC TO SURF. LD SWIVEL, PU TONGS. PRESS TEST CSG TO 750#. HELD OK. LD 15 JTS & TOH. SIW, DRAIN UP, SECURE, WRAP WH, SDFN.

2/8/2006 07:00 - 2/8/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. UNWRAP WH - NOT FROZEN. CK PRESS. BH & INT LIGHT PUFF. CSG 0#. RU LINES & PUMP TRK. RU WIRELINE. RIH & PERF @ 1350' W/3- 3 1/8 HSC. ESTAB CIRC OUT BH. CIRC OUT AROUND SURF CSG AS WELL. WAIT ON EQUIP- WATER TRKS, CMT TRKS, & CELLAR JET. DIG OUT CELLAR AROUND WH & DITCH TO ALLOW FLUIDS FROM AROUND WH TO FLOW TO PIT. TIH & SET PACKER @ 1108'. PUMP 20 BBLS W/ CIRC OUT BH & GROUND. NOTHING ON INT. PUMP PLUG #3 W/ 473 SX TYPE III CMT @ 14.8 PPG. 1350' TO SURF. CIRC GOOD CMT OUT BH, AROUND SURF CSG, & OUT OF GROUND 10' FROM WH. DISP W/ 7 BBLS. FINAL PRESS 300#. SIW. WOC. PUMP CMT OUT OF CELLAR TO BELOW BH OUTLET. WRAP TBG, BOP & WH TO PREVENT FREEZING. SECURE, SDFN.

2/9/2006 07:00 - 2/9/2006 15:00

Last 24hr Summary

WOC

2/10/2006 07:00 - 2/10/2006 15:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. UNWRAP WELL & CK FOR FREEZE UP. CK PRESS. AOO 0#. HELD SAFETY MEETING W/ PACKER HAND. RELEASE PACKER. TOH & LD PACKER. TIH W/BIT & 6 DC'S. TOC 1240'. LD TONGS, PU & RU SWIVEL. ESTAB CIRC. START DRLG CMT @ 1250'. DRLD GOOD HARD CMT W/GOOD CIRC. FELL THRU @ 1420'. CIRC CSG CLEAN @ 1439'. PRESS TEST CSG TO 500#. HELD OK. HANG BACK SWIVEL. DRAIN UP. LOAD RIG SUPPLIES IN DOG HOUSE. SECURE, SDFN.

2/13/2006 07:00 - 2/13/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. THAW OUT CSG & TBG VALVES. CK PRESS. ALL 0#. HANG BACK SWIVEL, PU TONGS. TIH W/ 9 JTS & TAG TOC @ 1770'. LD TONGS, PU SWIVEL. RU PUMP TRK & LINES. ESTAB CIRC & START DRLG @ 1770'. DRLD TO 1960' & FELL THRU. CIRC HOLE CLEAN. PRESS TEST TO 500# @ 1973'. HELD. SIW. DRAIN UP. SECURE, SDFN.

2/14/2006 07:00 - 2/14/2006 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. ALL 0#. RU LINES & PUMP TRK. OPEN WELL. TOH W/TBG. LD DC'S & BIT. PU CSG SCRAPER, TIH TO 2499'. CIRC CSG CLEAN W/2% KCL. TOH LD CSG SCRAPER. HELD SAFETY MEETING W/BAKER PACKER HAND. PU RETRIEVING TOOL & TIH TO TOP OF RBP. PU SWIVEL, RU PUMP, CIRC SAND FROM TOP OF RBP & RELEASE. HANG BACK SWIVEL. TOH. WELL STARTED KICKING AFTER PULLING 20 STDS. KILLED WELL W/ 20 BBLS 2% KCL. FINISH TOH. PU MULESHOE & 1.78 F-NIPPLE & START DRIFTING INTO HOLE. TIH W/ 40 STDS. SIW, SECURE, SDFN.

2/15/2006 07:45 - 2/15/2006 15:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ATTENDED A+ SAFETY MEETING @ SJ COLLEGE 05:30-06:30. CK PRESS-ALL 0#. RU LINES & PUMP TRK. FINISH DRIFTING INTO HOLE. LAND TBG @ 6503' W/ 207 JTS 2 3/8" TBG, 1.78" F-NIPPLE & MULESHOE. RD FLOOR & DRIFTING TOOLS. ND BOP, NU WH & LINES. PUMP 5 BBLS DOWN TBG ON TOP OF PLUG. RU SLICKLINE, RIH & PULL PLUG @ 6502'. RD SLICKLINE. FLUID LEVEL @ 4200'. RU SWAB EQUIP. SWAB 15 BBLS. SHUT DOWN DUE TO HIGH WIND. SIW. SECURE. SDFN.

2/16/2006 07:00 - 2/16/2006 13:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. THAW OUT VALVES. CK PRESS. BH & INT 0#. TBG 15# CSG 30#. RIH W/SWAB. SWAB BACK 15 BBLS IN 3 RUNS. FLUID LEVEL @4500' TO START. RD SWAB TOOLS. FINISH NU WH. SIW. RD RIG, CLEAN UP LOCATION. ROAD RIG TO YARD TO REPAIR REAR END. CLOSED EARTH PIT 35' SOUTH OF WH. FINAL REPORT.

2/16/2006 13:00 - 2/17/2006 13:00

Last 24hr Summary

DROVE TO LOCATION TO INSPECT AFTER PIT CLOSURE. LOCATION WAS CLEAN, FREE OF SPILLS & NO TRASH. BUT, LOCATION WAS BEING USED AS A STAGING AREA TO MOVE EQUIP ONTO OFFSET ENERGEN WELL.