

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

39 Lease Serial No.  
SF 079010

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. _____ Other _____			6. If Indian, Allottee or Tribe Name _____ Unit or CA Agreement Name and No. <b>Northeast Blanco Unit</b>	
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>			8. Lease Name and Well No. <b>NEBU 339</b>	
3. Address <b>PO Box 6459, Navajo Dam, NM 87419</b>		3a. Phone No. (include area code) <b>505-632-0244</b>	9. AFI Well No. <b>30-045-33339</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1,140' FSL &amp; 1,045' FEL, Unit P, SE SE</b> At top prod. interval reported below _____ At total depth <b>1,140' FSL &amp; 200' FWL, Unit M, SW SW</b>			10. Field and Pool, or Exploratory <b>Blanco Mesaverde</b> 11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 26, T31N, R7W</b> 12. County or Parish <b>San Juan</b> 13. State <b>NM</b>	
14. Date Spudded <b>11/19/2005</b>	15. Date T.D. Reached <b>11/28/2005</b>	16. Date Completed <b>01/16/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* <b>GL 6,334'</b>	

18. Total Depth: MD <b>6,275'</b> TVD <b>5,971'</b>	19. Plug Back T.D.: MD <b>6,199'</b> TVD <b>5,895'</b>	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  <b>Mud Logs</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

### 23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6.109'	3.663'	4 1/2"					

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Mesaverde</b>	<b>3,706'</b>	<b>6,156'</b>	<b>4,585' - 5,760'</b>	<b>0.34"</b>	<b>84</b>	<b>Open</b>
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4,585' - 5,417'	Pumped 47,679 gal 700 with 174,738# 20/40 Brady sand.
5,830' - 6,128'	Pumped 103,719 gal Slickwater with 100,273# 20/40 Brady sand.
5,500' - 5,760'	Pumped 101,518 gal Slickwater with 96,012# 20/40 Brady sand.

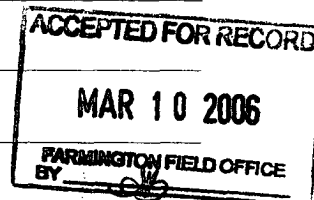
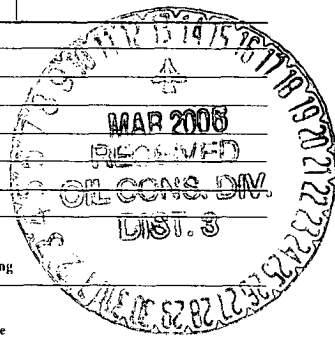
28. Production - Interval A

Date First Produced 11/19/2005	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI 0	Csg. Press. 140	24 Hr. Rate →	Oil BBL 0	Gas MCF 1048	Water BBL 0	Gas/Oil Ratio	Well Status	Waiting on pipeline

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method	ACCEPTED FOR MAR 10
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

*\*(See instructions and spaces for additional data on page 2)*



NMOCB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2457
				Kirtland	2598
				Fruitland Coal	3082
				Picture Cliffs Tongue	3432
				Picture Cliffs Main	3563
				Lewis	3706
				Huerfano Bentonite	4301
				Cliff House	5483
				Menefee	5523
				Point Lookout	5808
				Mancos	6156

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

3-3-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.