

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 30, T28N, R6W, NMPM NWSW 1806' FSL, 660' FWL, NMPM At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080430		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMMN 78412A		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #160P		9. AP SEC. 3, T30N, R8W, NMPM 30-039-29617		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 30 T28N, R6W, NMPM	
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico											
15. DATE SPURRED 12/19/05		16. DATE T.D. REACHED 1/1/06		17. DATE COMPL. (Ready to prod.) 3/2/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6579 GL, 6591' KB				19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 7774'		21. PLUG, BACK T.D., MD & TVD 7772'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes		CABLE TOOLS															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5346'-5867' Mesaverde										25. WAS DIRECTIONAL SURVEY MADE No													
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CNL										27. WAS WELL CORED No													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
9 5/8"		32.3# H-40		159'		12 1/4"		95 cu ft															
7"		20# J-55		3554'		8 3/4"		1056 cu ft															
4 1/2"		10.5# J-55		7773'		6 1/2"		602 cu ft															
29. LINER RECORD														30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2 3/8"		7672'											
31. PERFORATION RECORD (Interval, size and number) 1 spf @ 5346' - 5867' 27 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED											
										5346'-5867'		Acidize w/10 bbls 15% HCL											
												Frac w/1137 bbls slickwater, 100,000# 20/40 Brady Sand, with 1,091,600 scf N2											
33. PRODUCTION																							
DATE FIRST PRODUCTION 3/2/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 3/1/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL		GAS—MCF		WATER—BBL		GAS-OIL RATIO									
FLOW. TUBING PRESS. SI 750		CASING PRESSURE 679		CALCULATED 24-HOUR RATE		OIL—BBL		GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)											
						0		1798 mcf		0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY													
35. LIST OF ATTACHMENTS None DK/MV commingled well being DHC'd per Order 2036 AZ																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							

SIGNED Joni Clark TITLE Sr. Staff Regulatory Specialist DATE 3/6/06 MAR 09 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2526'	2644'	White, cr-gr ss.	Ojo Alamo	2526'	
Kirtland	2644'	3116'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2644'	
Fruitland	3116'	3311'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3116'	
Pictured Cliffs	3311'	3891'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3311'	
Huerfanito Bentonite*	3891'	3992'	White, waxy chalky bentonite	Chacra Cliffhouse	3992'	
Chacra	3992'	4602'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Menefee	5062'	
Cliff House	4602'	5062'	ss. Gry, fine-grn, dense sil ss.	Point Lookout	5500'	
Menefee	5062'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	5985'	
Point Lookout	5500'	5985'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Gallup	6706'	
Mancos	5985'	6706'	Dark gry carb sh.	Greenhorn	7476'	
Gallup	6706'	7476'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Graneros	7525'	
Greenhorn	7476'	7525'	Highly calc gry sh w/thin lmst.	Dakota	7558'	
Graneros	7525'	7558'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7558'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)