<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformated July 20, 2001

Submit to Appropriate District Office

istrict IV 220 S. St. Franci	s Dr., Saı					San	ta Fe, NI							AMENDED REPORT
Operator na Burlington R PO Box 4289 Farmington,	me and	l Addre s Oil &	ss Gas Co			<u>LOV</u>	VABLE :	AND AUT	ГНОІ	² OG	RID Numb	er	14538 ode/ Effectiv	
		exico 8/	499										New Drill	
⁴ API Numbe			⁵ Pool	Name								6 Pe	ool Code	
30-045-33083			<u> </u>	Basin Dakota Property Name						71599 9 Well Number				
⁷ Property Co 69:	35	4		erty Nam	е	Cı	ulpepper	Martin			·····		ell Number	1M
II. 10 Sur Ul or lot no.	rface I Section		on vnship	Range	Lot.Idn	Fee	from the	North/South	Line	Feet f	rom the	East/	West line	County
A			2N	12W	2300AGE	975		North		670		East		San Juan
			ocation					,						
UL or lot no.	or lot no. Section Town		vnship	Range	Lot Idn	Feet from the		North/South line		Feet from the		East/West line		County
12 Lse Code	Lse Code 13 Producing Mo		Aethod	hod 14 Gas Connection Date		¹⁵ C-129 Pern		nit Number 16 (C-129 Effective D		eate ¹⁷ C-129 Expiration Dat		9 Expiration Date
F Flowing														
III. Oil a		s Trar				-	20 m		21.0	.		22 7	OD HI CED	T
18 Transporter OGRID				⁹ Transporter Name and Address				POD 21 O/G			²² POD ULSTR Location and Description			
9018			Gian	t Indust	ries				O					
			.,				2 Kg (1				
25244		W	Williams Field Services					G			R	CONTINED TO		
												٥,	45	
18. 12. 15. 10.											TEST.		ICHEN E	N. 00
IV. Prod	uced V	Water									T.	Can	(Fig. 9 days)	
³ POD ²⁴			²⁴ POD	POD ULSTR Location and Description						CB2129231				
V. Well	Compl	letion]	Data									`		
²⁵ Spud Date 10/31/05		26	Ready 3/1/0),	²⁸ PBTD 6997'		²⁹ Perforati 6762'-682		ions 30 DHC, MC DHC - 2168 AZ		
31 Hole Size			32 Casing & Tubing Size				³³ D	et		34 Sacks Cement				
12 1/4				9 5/8				218'				122 cu. ft.		
8 3/4				7				4186'				1242 cu. ft.		
6 1/4				4 ½"				6999'				420 cu. ft.		
			2 3/8					6885'						
VI. Well	Test I	Data					<u> </u>							
35	a T	36			37			38			30			40

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 2/27/06	38 Test Length	³⁹ Tbg. Pressure 294	46 Csg. Pressure SI 419 46 Test Method Flowing				
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 75 mcf	⁴⁵ AOF					
	the rules of the Oil Conserval t the information given above dge and belief.			conservation divisi ah Terri	ON				
Printed name: Joni Clark			Title: SUPERVISOR DISTRICT # 3						
Title: Regulatory Special	ist		Approval Date: MAR 1 0 2006						
Date: 3/8/2006	Phone: (505)326-970)1							