

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-20002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. JIC-154
7. Lease Name or Unit Agreement Name: JICARILLA APACHE
8. Well Number 12
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DK/BLANCO MV/OTERO CH

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location
 Unit Letter **A**; **800** feet from the **NORTH** line and **800** feet from the **EAST** line
 Section **33** Township **26N** Range **5W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER: SURFACE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PC Mac

XTO Energy reqsts to surf cmgl the attached list of 43 wells into one CDP. All but 15 of these wells are currently SC & we propose adding 15 to the SC. These wells were purchased fr/Marathon Oil 7/1/2002 & surf cmgld when purchased. We find no existing SC order for them. Completed wells have DHC orders attached to them, as indicated on attached spreadsheet. XTO plans to produce the cmgld gas through a central compressor, thus lowering operating expenses & extending the economic life of the wells & increasing their ultimate recoveries on Indians leases. Each well will be equipped w/an alloc mtr & maintained by XTO Energy in accordance w/State & Federal Regs. To ensure initial system integrity, all flow lines will be PT appropriately. Produced liquids will not be cmgld. All wells are on Lease JIC154 & have common owners.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE *Holly C Perkins* TITLE REGULATORY COMPLIANCE TECH DATE 3/1/2006
 Type or print name **HOLLY C. PERKINS** E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY *[Signature]*
 Conditions of Approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3
 TITLE _____ DATE MAR 03 2006

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State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. VARIOUS 30-039-2222
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. JIC-154
7. Lease Name or Unit Agreement Name: JICARILLA APACHE
8. Well Number 12
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DE/BLANCO NV/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

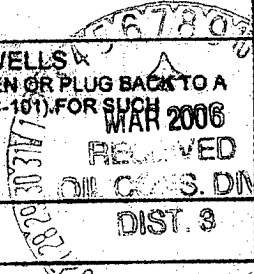
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 Section VARIOUS Township 26N Range 5W NMPM County RIO ARriba



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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: SURFACE CONTAMILE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(THEY WILL SEND APIS / SPACING UNITS LATER)

XTO Energy reqsts to surf cngl the attached list of 43 wells into one CDP. All but 15 of these wells are currently SC & we propose adding 15 to the SC. These wells were purchased fr/Marathon Oil 7/1/2002 & surf cngld when purchased. We find no existing SC order for them. Completed wells have IEC orders attached to them, as indicated on attached spreadsheet. XTO plans to produce the cngld gas through a central compressor, thus lowering operating expenses & extending the economic life of the wells & increasing their ultimate recoveries on Indians leases. Each well will be equipped w/an alloc mtr & maintained by XTO Energy in accordance w/State & Federal Regs. To ensure initial system integrity, all flow lines will be FT appropriately. Produced liquids will not be cngld. All wells are on Lease JIC154 & have common owners.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Holly C Perkins TITLE REGULATORY COMPLIANCE TECH DATE 3/1/2006
 E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name HOLLY C. PERKINS

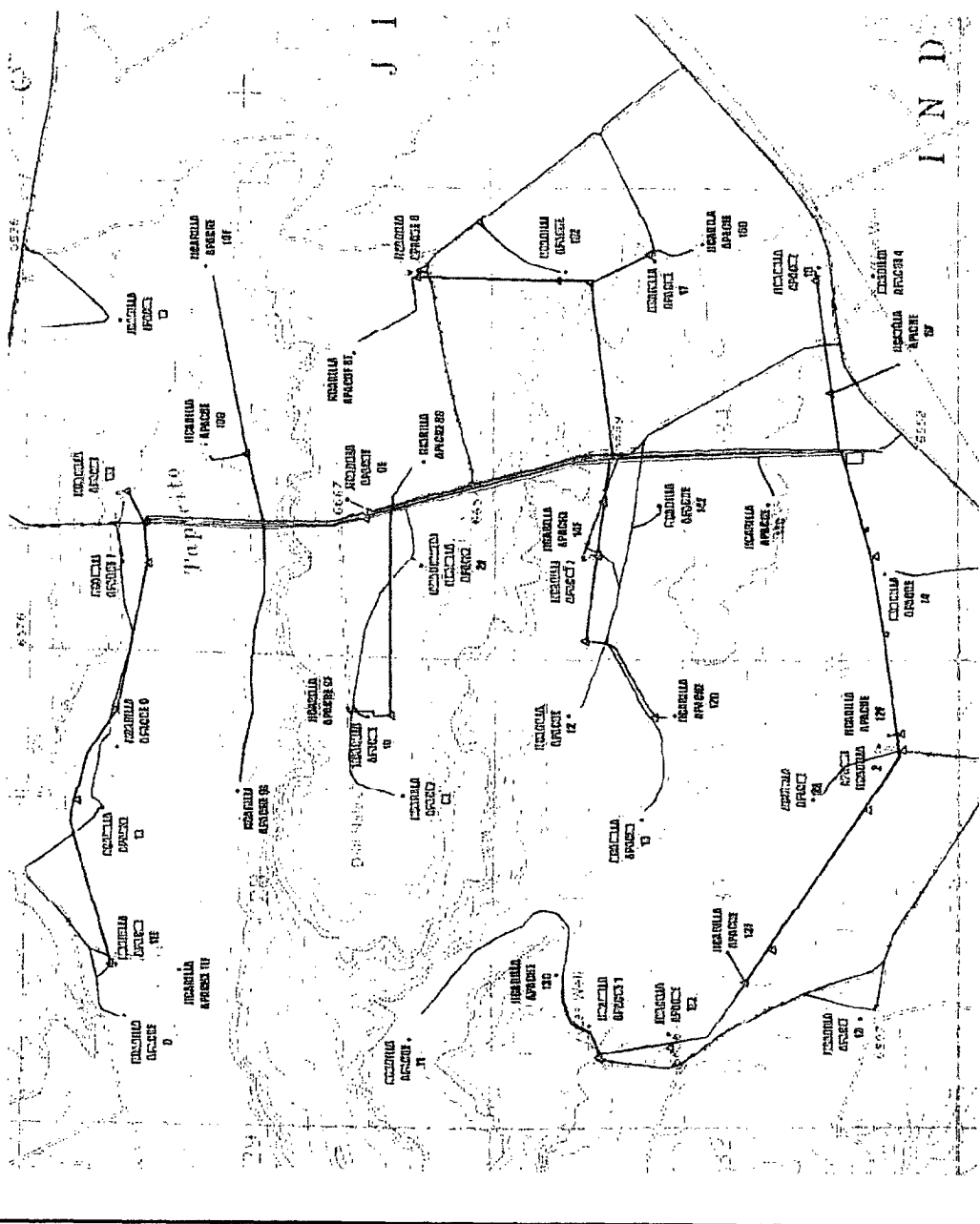
For State Use Only
 APPROVED BY [Signature] TITLE Engineer DATE 3/1/06
 Conditions of Approval, if any: _____

PC-1164

JICARILLA APACHE CDP SURFACE COMMINGLE

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease or Agrmnt#	Permits	Spacing	Gravity	BTU	Est Daily	
											Gas Rate	Gas Rate
Jicarilla Apache #12	30-039-20002	Basin Dakota Blanco Mesaverde Chacra	33A-26N-5W	800' FNL	800' FEL	JIC-154	DHC-1182	DK: 320 ac E/2 MV: 320 ac E/2 CH: 160 ac NE/4	0.722	245.19	196.44	
Jicarilla Apache #12E	30-039-22590	Basin Dakota	33J-26N-5W	1685' FSL	1685' FEL	JIC-154	N/A	DK: E/2	0.701	163.59	134.72	
Jicarilla Apache #12F	NEW DRILL						Not sure					
Jicarilla Apache #12G	30-039-29654	Basin Dakota Mesaverde	33H-26N-5W	2000' FNL	700' FEL	JIC-154	TO BE DHC	DK: 320 ac E/2 MV: 320 ac W/2				
Jicarilla Apache #13	30-039-20006	B. S. Pictured Cliffs Otero Chacra Blanco Mesaverde	33M-26N-5W	1190' FSL	1190' FWL	JIC-154	DHC-2691	MV: 320 ac W/2 CH: 160 ac SW/4 PC: 160 ac SW/4	0.743	305.81	237.14	
Jicarilla Apache #13E	30-039-22446	Basin Dakota Blanco Mesaverde Chacra	33E-26N-4W	1850' FNL	930' FWL	JIC-154	DHC-1110 R-9032	DK: 320 ac W/2 MV: 320 ac NW/4	0.738	174.63	135.38	
Jicarilla Apache #13F	NEW DRILL	Basin Dakota					TO BE DHC	DK: 320 ac				
Jicarilla Apache #13G	NEW DRILL	Basin Dakota					TO BE DHC	DK: 320 ac				
Jicarilla Apache #14	30-039-20140	Basin Dakota Blanco Mesaverde Otero Chacra	34M-26N-5W	900' FSL	900' FWL	JIC-154	DHC-2692	DK: 320 ac W/2 MV: 320 ac W/2 CH: 160 ac SW/4	0.744	217.75	169.10	
Jicarilla Apache #14E	30-039-22591	Basin Dakota Mesaverde	34F-26N-5W	1850' FNL	1685' FWL	JIC-154	DHC-1111	DK: 320 ac	0.749	206.26	159.98	
Jicarilla Apache #14F	30-039-29659	Basin Dakota Blanco Mesaverde	34D-26N-5W	950' FNL	1105' FWL	JIC-154	TO BE DHC	DK: 320 ac W/2 MV: 320 ac W/2				
Jicarilla Apache #14G	30-039-29658	Basin Dakota Mesaverde	34-26N-5W	2140' FSL	1710' FWL	JIC-154	TO BE DHC	DK: 319.8 ac W/2 MV: 319.8 ac W/2				
Jicarilla Apache #15	30-039-20344	B. S. Pictured Cliffs Basin Dakota	33G-26N-5W	1840' FNL	1700' FEL	JIC-154	N/A	PC: 160 ac NE/4 DK: 320 ac E/2	0.769	51.97	39.22	
Jicarilla Apache #16	30-039-20529	Blanco Mesaverde Otero Chacra	34I-26N-5W	1600' FSL	900' FEL	JIC-154	DHC-1223	MV: 320 ac E/2 CH: 160 ac SE/4	0.724	252.04	200.78	
Jicarilla Apache #16E	30-039-22434	Basin Dakota Mesaverde	34A-26N-5W	825' FNL	995' FEL	JIC-154	DHC-1112 R-9032	DK: 320 ac MV: 320 ac	0.719	36.07	28.96	
Jicarilla Apache #16F	30-039-29657	Basin Dakota Mesaverde	34O-26N-5W	665' FSL	2000' FEL	JIC-154	TO BE DHC	DK: 320 ac E/2 MV: 320 ac E/2				
Jicarilla Apache #16G	30-039-29656	Basin Dakota Mesaverde	34H-26N-5W	2300' FNL	670' FEL	JIC-154	TO BE DHC	DK: 320 ac E/2 MV: 320 ac E/2				
Jicarilla Apache #17	30-039-20940	B. S. Pictured Cliffs	34H-26N-5W	1850' FNL	790' FEL	JIC-154	N/A	PC: 160 ac NE/4	0.733	69.20	54.35	
Jicarilla Apache #18	30-039-21256	B. S. Pictured Cliffs	28I-26N-5W	1450' FSL	790' FEL	JIC-154	N/A	PC: 160 ac SE/4	0.725	10.73	8.53	
Jicarilla Apache #19	30-039-21502	B. S. Pictured Cliffs Otero Chacra Basin Fruitland Coal	28B-26N-5W	790' FNL	1850' FEL	JIC-154	MC-2419 DHC-1346AZ	PC: 160 ac NE/4 CH: 160 ac NE/4 FC: 320 ac W/2	0.723	81.80	65.10	
Jicarilla Apache #20	30-039-21819	B. S. Pictured Cliffs Otero Chacra	27A-26N-5W	850' FSL	850' FWL		MC-2486	PC: 160 ac SW/4 PC: 160 ac SW/4			P&A	

ICABELLA PROPOSED GAS LINES AND ICABELLA TRAIL
 TAKE OFF QUANTITIES BY RVA
 COVERED IN 10465 BY RVA



LINE	TYPE	START	END	DATE	STATUS
1	PROPOSED	100	101	1/15	OPEN
2	PROPOSED	101	102	1/15	OPEN
3	PROPOSED	102	103	1/15	OPEN
4	PROPOSED	103	104	1/15	OPEN
5	PROPOSED	104	105	1/15	OPEN
6	PROPOSED	105	106	1/15	OPEN
7	PROPOSED	106	107	1/15	OPEN
8	PROPOSED	107	108	1/15	OPEN
9	PROPOSED	108	109	1/15	OPEN
10	PROPOSED	109	110	1/15	OPEN
11	PROPOSED	110	111	1/15	OPEN
12	PROPOSED	111	112	1/15	OPEN
13	PROPOSED	112	113	1/15	OPEN
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98	PROPOSED	197	198	1/15	OPEN
99	PROPOSED	198	199	1/15	OPEN
100	PROPOSED	199	200	1/15	OPEN

INDEX

PROPOSED 12" TRUNK LINE TO DEP 1775 12 3775

PROPOSED 2" HIGH PRESSURE COMPRESSOR DEBOULDER LINE 1775 2 0

TOTALS = 56,160

PPF FLOWMETER 677

7 STEEL 1775

7 STEEL 28,126

7 STEEL 7,775

TOTALS = 56,160

SCALE

1" = 100'

1" = 200'

1" = 300'

1" = 400'

1" = 500'

1" = 600'

1" = 700'

1" = 800'

1" = 900'

1" = 1000'

PROJ. NO. 1000

DATE 10/15/10

BY J. J. JONES

CHECKED J. J. JONES

APPROVED J. J. JONES

SCALE 1" = 100'

DATE 10/15/10

BY J. J. JONES

CHECKED J. J. JONES

APPROVED J. J. JONES

ICABELLA PROPOSED GAS LINES AND ICABELLA TRAIL TAKE OFF QUANTITIES BY RVA COVERED IN 10465 BY RVA

PROJ. NO. 1000

DATE 10/15/10

BY J. J. JONES

CHECKED J. J. JONES

APPROVED J. J. JONES

SCALE 1" = 100'

DATE 10/15/10

BY J. J. JONES

CHECKED J. J. JONES

APPROVED J. J. JONES