

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252
3b. Phone No. (include area code)
(832)486-23264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
J 30 32N 10W
1650' FSL & 1650' FEL

5. Lease Serial No.

SF 076554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAMILTON 1A

9. API Well No.

30-045-21644

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/BLANCO PICT

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes downhole trimingle this well in the Basin Fruitland Coal, Blanco Pictured Cliffs and Blanco Mesaverde using the attached procedure. Prior downhole trimingle approval was given 11/18/04 with administrative Order DHC-3364.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

2006 FEB 14 PM 12 40
RECEIVED
OTO FARRINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 02/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

M. H. H. H.

Title

PER ENG

Date

3/3/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Hamilton #1A

Objective: Discontinue beam pump system, drill up CIBP over MV. Upgrade plunger lift system and DHC

WELL DATA:

API: 3004521644

Location: Sec/Tn/Rg: Sec 30(J), T-32N, R-10W

Lat: 36 deg 57' 12.528"N Long: 107 deg 55' 11.28"W

Elevation: GLM 6091' KBM 6104'

TD: 5418' **PBTD:** 5348'

Perforations: FC – (2615' – 2890') PC – (4432' – 4679') MV – (4652' – 5303')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	10-3/4	157	10.192	32.75	H-40	1820	880	Surface
Intermediate	7	3176	6.366	23	N-80	6340	3830	1900' (TS)
Production								
Production Liner	4-1/2	5418	4.052	10.5	J-55	4790	4010	2992'
Tubing	2-3/8	2889	1.995	4.7	J-55	7700	8100	

Artificial lift on well: Beam Pump

Well: Hamilton #1A

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbq; SI csg: Braidenhead pressures.

- 1. Hold pre-job Safety Meeting. Verify recent anchor inspection.**
- 2. MI & RU WO rig. Disconnect from pumping unit and LD horse head.**
- 3. Kill with KCL water as necessary. POOH with rods and pump, laying down.**
- 4. MO float trailer with rods. Spot in float trailer with 2-3/8" tubing.**
- 5. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**

Hamilton #1A

6. Set necessary barriers in tubing.
7. Pick up tubing hanger and tubing. Lay down TH. POOH with 2-3/8" tubing, standing back. Inspect tubing for holes, crimps and scale. Save samples of scale. Replace all bad joints.
8. Hot Shot in drill collars, bit, and equipment to drill up plug.
9. RU air / foam package. PU and RIH with bit and DC's to drill up CIBP at 2892. Remains of a Fast-Dril plug are on top of the CIBP. Expect those returns.
10. POOH with tubing. LD DC's and equipment.
11. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD @5348'. POOH with tubing to land @5065' + or -. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
12. ND BOP. NU WH. Turn well over to production. Notify Operator. Gary Vaughn – 505-947-5266. Operator will coordinate installation of plunger lift equipment
13. Sweep well clean with air/foam and start flowing.
14. RD MO rig.
15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.