

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T31N R8W SWNW 1820FNL 790FWL

5. Lease Serial No.

NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-8 Unit #12A

9. API Well No.

30-045-24541

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Convert from
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Dual to DHC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 2/7/2006, well converted from dual completion to downhole commingled well. EOT @ 7908.5'. Daily summary report is attached.

2006 FEB 27 PM 12 50
RECEIVED
070 FARMINGTON NM

DHC 2156AZ

PLEASE SUBMIT YOUR DHC ALLOCATION METHODOLOGY.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 02/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

MAR 01 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Regulatory Summary

SAN JUAN 32 8 UNIT #012A

Downhole Commingle, 1/19/2006 05:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452454100	San Juan	NEW MEXICO	NMPM-31N-08W-21-E	1,819.88	N	790.03	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,583.00	36° 53' 6.5436" N	107° 41' 11.76" W	11/2/1981	2/25/1981			

1/19/2006 05:30 - 1/19/2006 17:30

Last 24hr Summary

CREW TRAVEL TO LOCATION. HELD PJSM W/ RIG CREW & RIG MOVERS. MIRU KEY RIG 22.

1/20/2006 07:30 - 1/20/2006 17:30

Last 24hr Summary

CREW TRAVEL TO LOCATION. HELD PJSM. SERVICE AND WARMUP EQUIPMENT. SICP(MV) 230 PSIG. SITP (MV) 220 PSIG. SITP (DK) 280 PSIG. BLOW DOWN TBG AND CSG TO FLOW BACK TANK. KILL DK TBG STRING W/ 10BBLs OF 2 % KCL H2O AND PLACE BPV. KILL MV W/ 20 BBLs OF 2% KCL H2O. ND TREE, NU BOP AND CHOKE MANIFOLD AND LINES. COULD NOT RELEASE GULFCO TBG HANGER. SI AND SECURE WELL FOR WEEKEND.

1/23/2006 07:00 - 1/23/2006 17:30

Last 24hr Summary

SAFETY MEETING-SICP (MV) 230 PSIG., SITP (MV) 215 PSIG-BLEED CASING DOWN TO FLOW BACK TANK-KILL WELL W/ 25 BBLs 2% KCL WATER-OBSERVE WELL FOR FLOW (NO FLOW)-NIPPLE DOWN BOP-DISASSEMBLE 3 PIECE GULFCO DMHC HANGER-NU BOPE-SCREW INTO 2-3/8" EUE 8RD X 1-1/4" IJ ADAPTER- UNABLE TO PT BOPE DUE TO TBG HGR LEAKING-PULL UP Kmv 1-1/4" IJ TBG SHORT STRING SEAL ASSEMBLY UP T/FLOOR-RU FLOOR,POWER TONGS AND MISC TOOLS-COOH & LAYDOWN 163 JTS OF 1-1/4" IJ J-55 PROD TBG (5603'), W/ 1-1/4" SN, W/ 5' X 1-1/4" PERFORATED MUD ANCHOR (TBG IS IN GOOD SHAPE)-SECURE WELL-DRAIN UP & SDON

1/24/2006 07:00 - 1/24/2006 17:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv 200 PSIG, BLEED WELL DOWN TO FLOW BACK TANK WHILE LOWERING RIG FLOOR, X-O #1 PIPE RAMS TO 1-1/2" CENTER BORE, X-O SLIPS & ELEVATORS-KILL Kmv W/ 25 BBLs 2% KCL WATER-PULL UP 1-1/2" Kdk STRING UP T/ RIG FLOOR W/ 4-6K OVER STRING WEIGHT T/ 28K, PAD TYPE WEIGHT INDICATOR SHOWED TO BE OFF UP T/ 30% LITE AS PER 1-1/4" Kmv TBG STRING 1-23-2006-KILL Kdk TBG STRING W/ 12 BBLs 2% KCL WATER-PULL BPV IN 1-1/2" IJ X-O NIPPLE-LAYDOWN 1-1/2" X 7-1/16" TBG HANGER-ATTEMPT TO WORK 1-1/2" TBG SEAL ASSEMBLY FREE FROM MODEL "D" PACKER WHILE AWAITING ON FREEPOINT/BACKOFF TRUCK-WORKED UP T/28K (NO MOVEMENT)-RU WIRELINE SPECIALTIES W/ PRESSURE CONTROL EQUIPMENT-UNABLE TO RUN 1-7/16" FREEPOINT TOOL PAST 4140'KB, ATTEMPTED AND FAILED WITH 1-3/8" UP T/ 1-7/16" SPUD TOOLS-RUN 1" SPUD TOOLS T/7800'-RUN 1" FREEPOINT TOOL AND FOUND TBG STUCK IN MODEL "D" PACKER @ 6119'KB-RUN & ATTEMPT TO JAR LOOSE 1-1/2" SEAL ASSEMBLY W/ 80 GRAIN JARRING SHOT-WORK TBG POST JARRING SHOT UP T/ 28K THEN UP T/ 30K AND TBG PARTED WEIGHT INDICATOR HAS BEEN OFF UP T/30% ~ 5000' OF TBG SHOWS TO BE HANGING-RD WIRELINE-DRAIN UP & SDON.

1/25/2006 11:00 - 1/25/2006 15:00

Last 24hr Summary

SAFETY MEETING-SNOW PACK LOCATION, HWY, AND LEASE ROAD- MOVE TUBULARS AND MISC GROUND EQUIPMENT-WAIT ON RIG UP TRUCK TO JOCKEY TBG FLOATS-SLICK HWY ROAD CONDITIONS SPOT 2-3/8" TBG FLOAT OFF HIGHWAY PRIOR TO LOCATION-SDON

1/26/2006 07:00 - 1/26/2006 17:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv 200 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-KILL WELL W/ 20 BBLs 2% KCL WATER-COOH & LAYDOWN 125 JTS 1-1/2" EUE 8RD TBG (4124.58'), TBG PULLED OUT OF COLLAR AT THE ~ DEPTH WHERE THE 1-7/16" WIRELINE SINKER BARS STOPPED (TBG LOOKS GOOD)-RE-POSITION AIR BOOSTER, MIST PUMP, BOP SKID,WORK, AND LAYDOWN TBG FLOATS-MU 4-11/16" OD OVERSHOT ON JOINT OF 2-3/8" TBG- LOAD W/ 2.5" GRAPPLE W/ 1-3/4" ID STOP-DRAIN UP & SDON.

1/30/2006 07:00 - 1/30/2006 18:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 220 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-KILL WELL W/ 40 BBLs 2% KCL WATER-MU 4-11/16" OVERSHOT LOADED W/ 1.90" GRAPPLE-GIH W/ BUMPER SUB, HYDRAULIC JARS, 6 X 3-1/2" OD DC'S, INTENSIFIER, AND X-O SUB (TBHA 208'), W/ 2-3/8" TBG-PU TALLY, & RABBIT IN HOLE ADDITIONAL 2-3/8" TBG T/ 6096'KB TOP OF FISH-ROTATE W/ POWER TONGS AND WORK CONTROL OVER TOP OF FISH-ABLE TO OBTAIN ~2K OVERPULL AND EITHER SLIPPED OFF OR FISH PARTED-COOH W/ FISHING BHA-LAYDOWN 18.55' OF 1-1/2" EUE 8RD TBG (TOTAL RECOVERED TO DATE 6100', W/ ~3' ABOVE PACKER AND 1750' OF TAIL PIPE LEFT TO RECOVER)-MU 4-11/16" OVERSHOT W/ 1.90" OD BODY GRAPPLE AND TRIP IN HOLE W/ FISHING BHA T/ 6082'KB-

1/31/2006 07:00 - 1/31/2006 17:30

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 210 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-WORK DOWN & OVER TOP OF 1-1/2" FISH @ 6116'KB~2K OVERPULL /FISH PARTED-COOH W/ FISHING ASSEMBLY AND RECOVERED 1.5' OF 1-1/2" EUE 8RD TBG W/ 6101.5' REC TO DATE & 14' LEFT TO RECOVER ABOVE PACKER-MU 4-11/16" SHORT CATCH OVER SHOT W/ 2.5" EUE 8RD COLLAR GRAPPLE AND GIH W/ FISHING ASSEMBLY T/ 6118'KB-RU POWER SWIVEL-PUMP 30 BBLs 2% KCL WATER DOWN 2-3/8" TBG AND WORK OVERSHOT ONTO 1-1/2" EUE 8RD COLLAR-PULL UPT/20K OVER AND JARRED SEAL ASSEMBLY LOOSE AND POSSIBLY W/ THE 1-1/2" TAILPIPE-RD POWER SWIVEL-PULL 1-1/2" FISH / TAILPIPE W/ TOP OF FISH @ 4260'KB & BOTTOM OF TAILPIPE T/6000'KB-

2/1/2006 07:00 - 2/1/2006 16:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 210 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-COOH W/ 2-3/8" PRODUCTION TBG W/ FISHING ASSEMBLY-LAYDOWN 4-11/16" OVERSHOT W/ 2' X 1-1/2" EUE 8RD TBG, W/1-1/2" EUE 8RD COLLAR, 9.41' X 2.668" OD SEAL ASSEMBLY, W/ TOTAL 53 JTS 1-1/2" EUE 8RD TBG (1746.20'), W/1-1/2" SN, & 5' X 1-1/2" MULE SHOE BOTTOM PUP JOINT- TOTAL 1-1/2" TBG RECOVERED 238+/- JTS W/ SEAL ASSEMBLY MEASURING 7864.91', W/ EOT LANDED @ 7875'KB-(ALL 1-1/2" TBG IS IN GOOD SHAPE EXCEPT FOR ~12' ABOVE THE SEAL ASSEMBLY)-MU 4-3/4" x 5.02' ROTARY SHOE W/ 6.56' x 2.668" SPEAR EXTENSION W/ 3-1/2" DC'S & FISHING ASSEMBLY (TBHA 204')- W/ 189 JTS 2-3/8" TBG T/6110'KB-DRAIN UP & SDON.

2/2/2006 07:00 - 2/2/2006 18:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 210 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-BREAK CIRCULATION W/ 1500 CFM AIR W/ 6-12 BPH MIST CONTAINING 1-GAL F-450 FOAMER & 1/4 GAL CORRISION INHIBITOR / 10 BBLS 2% KCL WATER @ 800 PSIG-MILL OVER MODEL "D" PACKER @ 6119-6123'KB-COOH W/ & LAYDOWN MILLING/FISHING/ PACKER ASSEMBLIES-MU 2-3/8" X (0.75') EXPENDABLE CHECK, 2-3/8" X 1.81" MODEL "F" NIPPLE (0.85'), W/188 JTS 2-3/8" J-55 4.7 PPF PROD TBG W/ 1.90" DRIFT T/5880'KB-DRAIN UP & SDON.

2/3/2006 07:00 - 2/3/2006 18:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 210 PSIG, BLEED WELL DOWN TO FLOW BACK TANK-TALLY, RABBIT, & RUN 1.90" OD DRIFT 2-3/8" PROD TBG IN HOLE F/5880-T/8052'KB (TOP OF FILL), ~ 100' ABOVE PBTD, 54' COVERING BOTTOM Kdk PERF @ 8106'KB-UNABLE TO BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST F/1280 DOWN T/900 PSIG-PULL UP 2-3/8" PROD TBG ASSEMBLY T/6800'KB-STAGE IN F/6800 -T/8085'KB, CO 33' OF FILL, W/ 1500 CFM AIR & 4 BPH MIST CONTAINING 1/2 GAL CORRISION INHIBITOR & 1 GAL F-450 FOAMER / 10 BBLS 2% KCL WATER @ 750-800 PSIG-RETURNS: 14 DOWN T/8 BPH-PULL UP 2-3/8" PROD ASSEMBLY T/6900'KB-DRAIN UP & SDON.

2/6/2006 07:00 - 2/6/2006 18:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 200 PSIG, BLEED WELL DOWN TO FLOW BACK TANK- BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST F/850 DOWN T/800 PSIG-STAGE IN F/6900-T/8148'KB, CO 65' OF FILL F/8083-T/8148'KB, W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1/2 GAL CORRISION INHIBITOR & 1 GAL F-450 FOAMER / 10 BBLS 2% KCL WATER @ 800 PSIG-RETURNS: 14 DOWN T/11 BPH WATER & HEAVY DOWN T/LITE SAND-PULL UP 2-3/8" PROD ASSEMBLY T/6900'KB-DRAIN UP & SDON.

2/7/2006 07:00 - 2/7/2006 18:00

Last 24hr Summary

SAFETY MEETING-SICP Kmv/Kdk 200 PSIG, BLEED WELL DOWN TO FLOW BACK TANK- BREAK CIRCULATION W/ 1500 CFM AIR & 6 BPH MIST @ 800 PSIG-STAGE IN F/6900-T/8148'KB, CO 3' OF FILL F/8145-T/8148'KB, W/ 1500 CFM AIR & 6 BPH MIST CONTAINING 1/2 GAL CORRISION INHIBITOR & 1 GAL F-450 FOAMER / 10 BBLS 2% KCL WATER @ 800 PSIG-RETURNS: 11 DOWN T/7+ BPH WATER & LITE DOWN T/TRACE SAND-PULL UP AND LAND 253 JTS OF 2-3/8" TBG (7895') W/ 2-3/8" X 1.81" FN STACKED ON 2-3/8" X 1.78" EXP. CHK W/ 2-3/8" X 7-1/16" TBG HGR W/ BPV, EOT / EXP CHK @ 7908.5'KB, 1.81" FN @ 7907'KB-RD FLOOR & MISC EQUIPMENT-ND BOPE & NU 2-1/16" MASTER VALVE ASSEMBLY, PULL BPV-PT MASTER VALVE ASSEMBLY-PT TBG T/1000 PSIG & PUMP OFF EXPENDABLE CHK @ 1350 PSIG, BLOW AROUND TO FLOWBACK TANK-VENT TBG & CASING TO ATMOSPHERE WHILE RIGGING DOWN-REL RIG @ 18:00, 2-7-2006, DROP FRM REPORT-TURN OVER TO PRODUCTION OPERATIONS-"JOB COMPLETE"