

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 02/23/2006

API No. 30-045-33060

DHC#: DHC2108AZ

Well Name

**NEWBERRY**

Well No.

**#12N**

Unit Letter  
**B**

Section  
**04**

Township  
**T031N**

Range  
**R012W**

Footage  
**660' FNL & 1935' FEL**

County, State  
**San Juan County,  
New Mexico**

Completion Date

**2/20/2006**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1490 MCFD	93%	3 BOPD	100%
DAKOTA	108 MCFD	7%	0	0%
	1598			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	2-23-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	2/23/06