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		Distribution:
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`\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Accounting
		Well File
i Clare	Original:	August 1, 2003
41 <i>32</i>		

DURLINGIUN							Accounting Well File	
RESCURCES						S. C.	Original: August 1, 2003 Status	
PRODUCTION ALLOCATION FORM					~·	RELIMINARY		
		.0,000110.	TILLOC:			I .	NAL 🛛	
						R	REVISED	
Type of Completion					L	Date: 02/23/2006		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐						API No. 30-045-33060		
THE W DRIED OF RECOMMEDITOR TATADD COMMINGER						D.	HC#: DHC2108AZ	
Well Name							Well No.	
NEWBERI	,	m. 1:	T D			#1	12N	
Unit Letter B	Section 04	Township T031N	Range R012W	Footage 660' FNL & 193			County, State San Juan County,	
	04	103111	K012 VV	000 FNE & 193	3 FEL	Sa	New Mexico	
Completion	Date	Test Metho	od			A		
2/20/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐						p 🗆		
2/20/2	2000	INSTORIC	AL LITE		SECTED		К	
		16-		Secretary Control of the Control				
FOR	FORMATION		GAS	PERCENT	PERCENT CONDENS		PERCENT	
MESAVERDE		10	490 MCFD	93%	93% 3 BOPI		100%	
DAKOTA			108 MCFD	7%	0		0%	
		·	1598					
JUSTIFICA	TION OF A	ALLOCATI	ON: These 1	percentages are bas	sed upon i	solated flo	w tests from the	
Mesaverde a	ınd Dakota	formations	during comp	letion operations.	Oil was pr	resent durir	ng flow test operations.	
	eter se			Sel Seat	197			
APPROVED BY		TITLE			DATE			
x Jolian Cambo		Engineer	Engineer		2-23-06			
Julian Car	rillo	<u> </u>						
X Wendy Payne		Engineering	Engineering Tech.		2/23/06			
Wendy Pa	iyne /							

