Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

3/9/06

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISIO

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

. W. OW.	WELL API NO.	
19 77, 3	30-045-33121	
)(e) -	5 Indicate Type of Lease	
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	پیرد, >	207	STATE LIFEE K	
DISTRICT III	ZE ZINE	Of his State of	Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410	With the state of	FEE		
WELL COMPLETION OR RECOMPLET	ION REPORT AND LOG			
1a. TYPE OF WELL:	_	7. Lease	Name or Unit Agreement Name	
OIL WELL GAS WELL X DRY	OTHER			
			Culpepper Martin	
b. TYPE OF COMPLETION:	_			
NEW WORK PLUG	DIFF			
WELL X OVER DEEPEN BACK	RESVR OTHER			
2. Name of Operator		8. Weil I	No.	
BURLINGTON RESOURCES OIL & GAS COMPAN	IY		#1N	
3. Address of Operator		9. Pools	name or Wildcat	
PO BOX 4289, Farmington, NM 87499	Blan	Blanco Mesaverde/Basin Dakota		
4. Well Location				
Unit Letter O: 840 Feet From The	e South Line and	1835 Feet	From The East Li	ine
				
Section 31 Township	32N Range 12W	NMPM San	Juan County, NM	
10. Date Spudded 11. Date T.D. Reached 12. Date	e Compl. (Ready to Prod.) 13. Elevations (DF&	RKB, RT, GR, etc.)	14. Elev. Casinghead	
11/1/05 11/21/05 3	/8/06 5845' GL	, 5860' KB		
15. Total Depth 16. Plug Back T.D. 17	7. If Multiple Compl. How 18. Intervals	Rotary Tools	Cable Tools	
	Many Zones? Drilled By			
6965' 6962'	2			
19. Producing Interval(s), of this completion - Top, Bottom, Nam	20. Was Directional Su	rvey Made		
4258' - 4800' Mesaverde	No			
21. Type Electric and Other Logs Run		22. Was Well Cored		

GR/CCL/CBL CASING RECORD (Report all strings set in well) 23.

CASING SIZE	WEIGHT LB	/FT. DE	PTH SET	HOLE SIZE	CEMENTIN	IG RECORD	AMOUNT PULLE
9 5/8"	32.3# H-40		219'	12 1/4"	76 SX,	139 cu ft	2 bbls
7"	20# J-55		4194'	8 3/4"	469 S	K, 1331 cu ft	52 bbls
4-1/2"	10.5#, J-55		6964'	6 1/4"	204 S	K, 413 cu ft	TOC 3500'
24.	LIN	NER RECORD			25.	TUBING REC	ORD
SIZE	TOP	BOTTOM	SACKS CEME	NT SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6863'	

Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4258'-4800' Acidize w/10 bbls 15% HCL Frac w/57,918 gals slickwater, 130,000# 20/40 Brady Sand, w/ 1,231,500 scf N2

1 spf @ 4258'-4800' = 30 holes

28.				PROD	UCTION	j						
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump))	Well Status (Prod. or Shut-in)			in)	Т			
3/8/06			Flowing	_					SI			
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - 8	3bl.	Gas - MO	CF	Water	Bbl.		Gas - Oil Ratio	Т
3/6/06	1		Test Period		0			0				
Flow Tubing Press.	Casing Press	ure Calculated 24	4- Oi	l - Bbl	Gas - N	ACF	Wate	r - Bbl	Oil Gravity	- API - (<i>Corr</i> .)		
245	465	Hour Rate			1467 MCF	-D						
Disposition of Ga	as (Sold, used	for fuel, vented, etc.)					Test Witnes	sed By			_
	To be so	old										

30. List Attachments

This well will be commingle Mesaverd/Dakota by DHC Order #

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

•		100012	Printed	•	•
Signature	Linu	Clerk	Name Joni Clark	Title	Regulatory Specialist

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Sc	outheastern New Mexico	Northwestern New Mexico	
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian	T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland surface T. Pictured Cliffs T. Cliff House T. Cliff House T. Menefee 4016' T. Madison T. Point Lookout 4545' T. Penn. "B" T. Penn. "C" T. Penn. "C" T. Penn. "C" T. Penn. "B" T. Penn. "C" T. Pe	
T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)	T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Mancos 5014' T. McCracken T. Gallup 5913' T. Ignacio Otzte Base Greenhorn 6640' T. Granite T. Dakota 6753' T. Lewis T. Morrison T. Hrfnito. Bnt. T. Toditto T. Chacra T. Entrada T. Graneros T. Wingate T. T. Chinle T. T. Permian T. T. Penn "A" T.	
	OIL	OR GAS SANDS OR ZONES	
No. 1, from No. 2, from	to	No. 3, from to No. 4, from to IPORTANT WATER SANDS	
Include data on No. 1, from No. 2, from No. 3, from	rate of water inflow and elevation to to to LITHOLOGY REC	on to which water rose in hole.	
From To	Lithology	From To Thicknes s in Feet Lithology	