1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

		I.	REQUEST	FOR A	LLOWAB	LE AND AU	THOR	IZATI	ON TO	TRANSP	ORT	
¹ Operator na							² OGRID Number					
Devon Energy PO Box 6459				6137								
Navajo Dam,			³ Reason for Filing Code/ Effective Date NW									
⁴ API Number	<u> </u>	1	Pool Name				L	1444		⁶ Pool Code	,	
30 - 045-33		71599										
⁷ Property Code 8 Property Name Northwest Plance Unit						⁹ Well Number						
II. 10 Surface Location						340						
			ahia Dana	T -4 T-3	F4 6	the North/Sout	1. T.i I	F 6		E-4/11/-4-19		
Ul or lot no. O	Section 30	n Town	ship Range	Lot.Idn	Feet from t	South		Feet from	1	East/West line ast	County San Juan	
¹¹ Bot		ole Loca			103	Journ		,,,,,,,,,	126		San Juan	
UL or lot no.	Section			Lot Idn	Feet from t	the North/Sou	th line	Feet from	m the [1]	East/West line	e County	
В	31	31N	7W		670 615	North	1	,725%	775 E	ast	San Juan	
12 Lse Code	13 Produ	cing Method	Code 14 Gas C	onnection Date	¹⁵ C-129 I	Permit Number	¹⁶ C	-129 Effe	ective Date	e 17 (C-129 Expiration Date	
III. Oil a				N		²⁰ POD	21.040			22 non viv		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				21 O/O		22 POD ULSTR Location and Description				
					G			Sec. I-24-31N-7W				
151618		Williams Field Service					G			San Juan (County, NM	
000018		City			37.00	endent endent		TROMS				
009018		Giant					0	- 150 100 10 10 10 10 10 10 10 10 10 10 10 1			A 10/13	
										\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	000	
						With East						
IV. Produced Water							RECEIVED E OIL CONS. DIV.					
IV. Prod 23 POD	ucea v								مريم ا		ras. Day, S	
		24	DOD HIGTD	I acation or	ad Decemination				15	77 MG		
~ POD		24	POD ULSTR	Location ar	nd Description	n Water hauled to a	an approv	ed dispos	sal facility		M. 8 37	
V. Well		etion Da	nta	Location ar		Water hauled to a		ed dispos	sal facility	Eg.	W. 8	
V. Well (25 Spud Da	ite	etion Da	ita Leady Date	TVO	²⁷ TD	Water hauled to a	TD [²⁹ P	erforation		Ж. 8 ССЭТО ВНС, МС	
V. Well (25 Spud Da 12-07-05	ite	etion Da	ita Ready Date 1-14-06	TV0	²⁷ TD 8,134'	Water hauled to a (VI) 28 PBT (1982 28,128	TD,	²⁹ P			F. 8 C.C. BHC, MC N/A	
V. Well (25 Spud Da 12-07-05 31 Ho	ole Size	etion Da	ita Ready Date 1-14-06	TVD 7988 ing & Tubir	²⁷ TD 8,134'	Water hauled to a (VI) 28 PBT (1982 28,128	TD,	²⁹ P	erforation		DI. 8 VALUE BHC, MC N/A acks Cement	
V. Well 0 25 Spud Da 12-07-05 31 Ho	ole Size	etion Da	ita Ready Date 1-14-06	7788 17988 ing & Tubir 9 5/8"	²⁷ TD 8,134'	Water hauled to a (1/1) 28 PBT 798 2 8,128 33 1	Depth Set	²⁹ P	erforation		DE BHC, MC N/A acks Cement 175 sx	
V. Well (25 Spud Da 12-07-05 31 Ho 1	ole Size 2 ¼" 8 ¾"	etion Da	ita Ready Date 1-14-06	7788 17988 ing & Tubir 9 5/8"	²⁷ TD 8,134'	Water hauled to a	Depth Set 298'	²⁹ P	erforation		J. B J. C. D. D. C. MC N/A acks Cement 175 sx 620 sx	
V. Well (25 Spud Da 12-07-05 31 Ho 1	ole Size	etion Da	ita Ready Date 1-14-06	77 0 7988 ing & Tubir 9 5/8" 7" 4 ½"	²⁷ TD 8,134'	Water hauled to a (VI) 28 PBT 798 2 8,128 33 1	Depth Set 298' 3,715' 8,131'	²⁹ P	erforation		DI. 8 C. 19 DHC, MC N/A acks Cement 175 sx 620 sx 500 sx	
V. Well (25 Spud Da 12-07-05 31 Ho 1	ole Size 2 1/4" 8 3/4" 6 1/4"	etion Da	ita Ready Date 1-14-06	7788 17988 ing & Tubir 9 5/8"	²⁷ TD 8,134'	Water hauled to a (VI) 28 PBT 798 2 8,128 33 1	Depth Set 298'	²⁹ P	erforation		J. B J. C. D. D. C. MC N/A acks Cement 175 sx 620 sx	
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V. Well (25 Spud Da 12-07-05 31 Ho 1	ole Size 2 ¼" 8 ¾" 6 ¼" Test I	etion Da 26 p	ita Ready Date 1-14-06	77 V V 7988 ing & Tubir 9 5/8" 7" 4 ½" 2 3/8"	²⁷ TD 8,134'	Water hauled to a (1/1) 28 PBT 798 2 8,128 33 1	Depth Set 298' 3,715' 8,131'	²⁹ P	Perforation 5' - 8,050'		DI. 8 C. 19 DHC, MC N/A acks Cement 175 sx 620 sx 500 sx	
V. Well (25 Spud Da 12-07-05 31 Ho 1 8 VI. Well 35 Date New	ole Size 2 1/4" 8 3/4" 6 1/4" Test I Oil	etion Da 26 p	Delivery Date 1-20-06	770 7988 ing & Tubin 9 5/8" 7" 4 ½" 2 3/8"	27 TD 8,134' ng Size Test Date	Water hauled to a TVO 28 PBT 798 2 8,128 33 1 38 Tes 2	Depth Set 298' 3,715' 8,131' 8,006' st Length 4 hrs	²⁹ P	Perforation 5' - 8,050'	S 34 S	175 sx 620 sx 500 sx N/A	
V. Well (12.5 Spud Da 12-07-05 31 Ho 12.5 Spud Da 12-07-05 31 Ho 12.5 VI. Well 35 Date New N/A 41 Choke Si	ole Size 2 ¼" 8 ¾" 6 ¼" Test I Oil	etion Da 26 p	Delivery Date 1-20-06 42 Oil 0 bbls	7988 ing & Tubin 9 5/8" 7" 4 ½" 2 3/8"	27 TD 8,134' ng Size Test Date	Water hauled to a TVO 28 PBT 798 2 8,128 33 1 38 Tes 2	Depth Set 298' 33,715' 8,131' 8,006' st Length 4 hrs	²⁹ P 7,93:	erforation 5' - 8,050'	Pressure	175 sx 620 sx 500 sx N/A CSg. Pressure 2779 psi 46 Test Method	
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