submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2806 MAR 1/AM 10	58			
RECEIVED				
070 FARMINGTON :	1			

	The state of the s					
		5.	Lease Number Contract #47			
1.	Type of Well	6.	If Indian, All. or			
٠.	Oil	٥.	Tribe Name			
	Oil		Jicarilla Apache			
		7.	Unit Agreement Name			
	Name of Operator	_ ′.	Onit Agreement Name			
۷.						
	Golden Oil Holding Corporation	0	Well Name & Number			
	Address 0 Dhara Na af Oranatan	_ 8.				
3.	Address & Phone No. of Operator	^	Jicarilla #47-16			
	2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110	9.	API Well No.			
			30-039-23537			
Loc	cation of Well, Footage, Sec., T, R, M	10.	Field and Pool			
			So. Lindrith GI-Dk			
	1873' FNL & 1761' FWL, Section 13, T-23-N, R-4-W, Unit F					
		11.	County & State			
			Rio Arriba, NM			
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTI	IER D	ATA			
	Type of Submission Type of Action		TO VIET SECOND			
	Notice of Intent Abandonment Change of Plans		3 4 15 16 17			
	Recompletion New Construction					
	X Subsequent Report Plugging Back Non-Routine Fractu	ring 🔏				
	X Casing Repair Water Shut off	JC.	5 WAR 2006 😭			
	Final Abandonment Altering Casing Conversion to Inject	ion 🕼				
	Other	(oloons. Div. I			
		fer	P DIET &			
13.	Describe Proposed or Completed Operations	Y	Fr. Seeses			
Golden Oil returned this well to production February 17, 2006.						
			E VIIE DE BEZON			
	Work performed from 1/26/06 to 2/17/06:					
· · · · · · · · · · · · · · · · · · ·						
	MOL, RU, pull rods. Work tubing free, pull tubing, found anchor. Run casing scrap	er. Se	et RBP at 6089'. Pressure			
	test 4.5" casing to 1000 psi, held OK. Recover RBP. Set packer at 7092' with EO					
	with 500 gal 15% HCl, max pressure 900 psi. Treat Gallup perfs down casing with					
	Wait 4 hours, release packer, swab back 65 bbls. Pull packer. Clean out fill with bailer. Fish parted tubing. Land					
	tubing. Swab well. Ran rods and pump. Land 2.375" tubing at 7257' KB with SN at 7221'; 1 joint tubing, 4' perf sub,					
	SN then 229 joints tubing. Ran pump then $88 - 7/8$ " rods, and $199 - \frac{3}{4}$ " rods.	1221	, 1 joint tabing, 4 pen sub,			
	or then 220 jointe tabing. Train painty then of 170 rous, and 100 74 rous.					
14	I hereby certify that the foregoing is true and correct.					
• • • •	indicary contains and the relegioning to the control.					
Siar	ned Dowl E. A Title <u>Director of Operations</u>		Date February 17, 2006			
Oigi	Dan/ Emmert		Date 1 ebituary 17, 2000			
	Daiyi Eisii i Git					
(Thi	s space for Federal or State Office use)					
	PROVED BY Title		Date			
	NDITION OF APPROVAL, if any:		Date			
UUI	NUTTION OF AFFROVAL, II ally.					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

