Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-26244
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV	Santa Fe, NM 87505 15 16 77	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 8750		704 NMSF-0/9638-A
SUNDRY NOTICE	ES AND REPORTS ON WEBES TO DRILL OR TO DEEPEN OR PRUG BACKET 2006 N FOR PERMIT" (FORM CLIQUEOR SUCH	7.2 Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION	N FOR PERMIT" (FORM C-101) FOR SUCCESSION TO	Huerfano Unit
I NOT COTTED.	L'am COMO. Dur	
1. Type of Well: Oil Well Gas Well X	Other Control Dist. 3	8. Well Number
2. Name of Operator	\$ 0	OGRID Number
BURLINGTON RESO	URCES OIL & GAS COMPANS LP / /// SIS STEEL	14538
	EET, FARMINGTON, NM 87402	Basin Dakota
4. Well Location		
Unit Letter A : 8 Section 10	feet from the North line and Township 26N Rng 10	800 feet from the East line W NMPM County San Juan
	Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	or Closure	
Pit type workover Depth to Groundwa		>1000' Distance from nearest surface water >1000'
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material
12 Check A	Appropriate Box to Indicate Nature of No.	otice Penort or Other Date
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	·	AL WORK ALTERING CASING
TEMPORARILY ABANDON	<b>├──</b>	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING	/CEMENT JOB
OTHER: Work	over X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	SEE RULE 1103. For Multiple Completions: Att	each wellbore diagram of proposed completion
·		
Workover, Lined:		
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November		
11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure		
dated August 2, 2004 on file at the NMOCD office.		
On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be		
	portion will be lined, as per the risk ranking criteria.	
	, 1	
:		
	we is true and complete to the best of my knowledge	
grade tank has been/will be constructed or close	enaccording to NMOCD guidelines, a general permit	X or an (attached) alternative OCD-approved plan .
SIGNATURE MAN A MODE	Sandard TITLE Re	gulatory Assistant III DATE 3/14/2006
Type or print name Amanda  For State Use Only	a Sandoval E-mail address: <u>asandova</u>	al@br-inc.com Telephone No. 505-326-9891
APPPROVED BY TITLE DEPUTY OIL & GAS INSPECTOR DIST & DATE MAR 1 4 2006		
_ <del></del>	TITLE DEPUTY OIL &	GAS INSPECTOR DIST 43 DATE MAR 1 4 2006
APPPROVED BY Conditions of Approval (if any):	TITLE DEPUTY OIL 8	GAS INSPECTOR DIST DATE MAR 1 4 2006