Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API N	30-045-26668
1301 W. Grand Ave., Artesia, NM 88210		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. STA	TE FEE & Gas Lease No.
District IV	Santa Fe, NM 87505 6. State Oil 8	¿ Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87		NMSF-078000-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ne or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	Huerfano Unit
PROPOSALS.) 1. Type of Well:		per
Oil Well Gas Well X Other		193E
2. Name of Operator		umber
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator		e or Wildcat
3401 E. 30TH STREET, FARMINGTON, NM 87402		Basin Dakota
4. Well Location Unit Letter B: 1180 feet from the North line and 1500 feet from the East line		
Section 29	Township 26N Rng 9W NMPM	County San Juan
Tanganing parameter 11	. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	or Closure	
Pit type workover Depth to Ground	water >100' Distance from nearest fresh water well >1000' Di	stance from nearest surface water >1000'
Pit Liner Thickness: n/a		onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice, Report	or Other Data
		JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRILLING (MULTIPLE COMPL CASING/CEMENT JOB	OPNS. P AND A
TOLE ON ALTEN GAGING	WIDETH EL COMPL	33 14 15 16 72
	rkever X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work).		
or recompletion.		
to on cons. The significant the construction of the construction o		
Workover, Unlined:		
Workover, Unlined:		
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the		
workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated		
November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure		
Procedure dated August 2, 2004 or	file at the NMOCD office.	
On this workover, a vent/flare pit may be the only pit that will be required. A portion of this vent/flare pit will be designed to manage fluids, and		
that portion will be unlined, as per the risk ranking criteria.		
I hereby certify that the information a	pove is true and complete to the best of my knowledge and belief. I furt	her certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit		
SIGNATURE TYMONO	TITLE Regulatory Assistant	t III DATE 3/14/2006
Tune or print name		
Type or print name Amar For State Use Only	da Sandoval E-mail address: <u>asandoval@br-inc.com</u>	Telephone No. 505-326-9891
DEPUTY OIL & GAS INSPECTOR, DIST. 413 MAD 1 4 2005		
APPPROVED BY DATE PIAN 1 4 ZUOU		
Conditions of Approval (if any):		