

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

|   |   |
|---|---|
| <b>1. Type of Well</b><br>Oil   | <b>5. Lease Number</b><br>Contract #54                      |
| <b>2. Name of Operator</b><br>Chace Oil c/o Golden Oil Holding Corporation                                      | <b>6. If Indian, All. or Tribe Name</b><br>Jicarilla Apache |
| <b>3. Address &amp; Phone No. of Operator</b><br>2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110 | <b>7. Unit Agreement Name</b>                               |
| <b>Location of Well, Footage, Sec., T, R, M</b><br><br>1850' FSL & 1850' FWL, Section 3, T-22-N, R-3-W, Unit K  | <b>8. Well Name &amp; Number</b><br>Chace Apache 54 #11     |
|   | <b>9. API Well No.</b><br>30-043-20650                      |
|   | <b>10. Field and Pool</b><br>Chacon Dk/Undes. GI            |
|   | <b>11. County &amp; State</b><br>Sandoval, NM               |

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

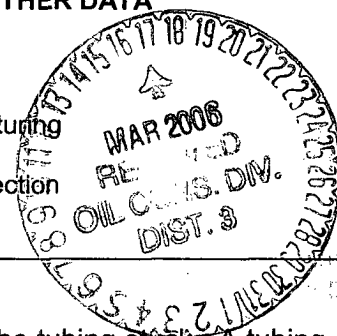
**Type of Submission**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

**Type of Action**

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other - Return to Production

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection



**13. Describe Proposed or Completed Operations**

Golden Oil started working on this well on March 13, 2006 and found the tubing stuck. A tubing wireline gauge ring was run to 850' and found heavy paraffin.

We plan to hot oil and clean out the tubing to be able to cut the tubing at approximately 6600' (or deeper, if able to get down). Then plug this well per the attached procedure.

Please provide verbal approval for this plugging work as soon as possible.

**14. I hereby certify that the foregoing is true and correct.**

Signed William F. Clark (E-mailed) Title Plugging Contractor Date March 14, 2006

(This space for Federal or State Office use)

APPROVED BY [Signature] Title PS Date MAR 15 2006  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

## Chace Apache 54 #11

March 14, 2006

### PLUG AND ABANDONMENT PROCEDURE

South Lindrith Gallup / Dakota  
1850' FSL & 1850' FWL, Section 3, T22N, R3W  
Rio Arriba County, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

On 3/13/06: MOL and RU pulling unit. Found tubing stuck. RU wireline unit and ran tubing gauge ring to 850', found heavy paraffin in tubing.

Plan to clean out the tubing and then cut the 2.375" tubing as deep as possible.

#### Plugging Procedure:

1. Round-trip 4-1/2" casing scraper to above the tubing stub. Determined by the depth the tubing was cut: 1) plug #1 might not be possible; or 2) the interval for plug#2 may be changed.
2. **Plug #1 (Dakota perforations and top, 6709' – 6609')**: TIH and set a 4-1/2" cement retainer at 6709'. Pressure test tubing to 1000#. Pump 40 bbls water down tubing. Mix 11 sxs cement and spot a balanced plug inside casing above CR to isolate the Dakota perforations. TOH.
3. **Plug #2 (Gallup perforations and top, 6322' - 5610')**: TIH and set a 4-1/2" cement retainer at 6322'. Load casing with water and circulate the well clean. Pressure test casing to 500#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 52 sxs cement and spot a balanced plug inside casing above retainer to isolate the Gallup perforations and cover the top. PUH to 4099'.
4. **Plug #3 (Mesaverde top, 4099' – 3999')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH to 2605'. *inside a 4 1/2" casing*
5. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2605' – 2098')**: Mix 38 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 505'.
6. **Plug #5 (Nacimiento top, 505' – 405')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. TOH and LD tubing. *1058' 958'*
7. **Plug #6 (8-5/8" Surface casing, 269' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the bradenhead annulus to 300#, note volume to fill. If it tests, then with tubing at 269', establish circulation out casing valve with water. Mix approximately 20 sxs cement and fill the 4.5" casing to surface, circulate good cement out the casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate 2 holes at the appropriate depth and fill the BH annulus with cement to surface, covering inside 50' below surface casing shoe. TOH and LD tubing. Shut in well.
8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.