Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR RURE ALL OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

BUREAU OF	F LAND MANAGEME	NT	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No.
			NMM003153 6. If Indian, Allottee or Tribe Name
			1 14 15 76 77 %
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
Type of Well			
Oil Well X Gas Well Other Name of Operator	•		8. Well Name and No ONL CONS. DIV. OH RANDEL #15 DIST. 8
XTO Energy Inc.			9. API Well No.
a. Address		3b. Phone No. (include area code)	30-045-33008 C / ALCOC C7 8C
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
•	-		BASIN FRUITIAND COAL
865' FSL & 1770' FWL SEC 15-T26	ON-KIIW		11. County or Parish, State
			SAN JUANNM
12. CHECK APPROPRIAT	F BOX(ES) TO IN	DICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	T	TYPE OF ACTIO	· · · · · · · · · · · · · · · · · · ·
TIPE OF SUBMISSION		TIPE OF ACTIO	<u></u>
Notice of Intent	Acidize	Deepen Produc	tion (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat Reclam	ation Well Integrity
X Subsequent Report	Casing Repair	New Construction Recom	plete X Other SPUD & TD
The state of the state of	Change Plans	Plug and Abandon Tempo	rarily Abandon
Final Abandonment Notice	Convert to Injecti		Disposal
	Convert to injecti	on Frug Back Water	Disposai
Attach the Bond under which the work will be following completion of the involved operations	performed or provide the If the operation results It Notices shall be filed or	Bond No. on file with BLM/BlA. Require in a multiple completion or recompletion in	vertical depths of all pertinent markers and zones. It is subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
XTO Energy Inc. spudded 12-1/4"			
24#, J-55, St&C csg to 241' KB. (15.20 ppg & 1.41 cuft/ \widehat{sx}). Ci minutes. Held OK.	_		
Reached driller's TD of 2136' 2 Cmtd prod csg w/210 sx Prem Lit Phenoseal (12.5 ppg & 2.01 cuft celloflake & 2% phenoseal (14.2 ** PROD CSG WILL BE PT AT COMP	e HS cmt w/2% CaC /sx) followed by ppg & 1.54 cuft/	Cl2 & 1/2 pps celloflake, 0.: 110 sx Type III cmt w/0.3%	2% CD32, 0.5% FL52 & 2% CD32, 0.2% FL52, 1/4 pps orf.
14. I hereby certify that the foregoing is true and corre	ect	Title	17 17 17 17 17 17 17 17 17 17 17 17 17 1
HOLLY C. PERKINS		REGULATORY COME	LIANCE TECH
My C. Terfrus		Date 3/9/2006	AGOEFTED FOR RECORD
	HIS SPACE FOR FEI	DERAL OR STATE OFFICE USE	Date
Approved by			Date MAR 1 3 2006
Conditions of approval, if any, are attached. Approva- certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	to those rights in the sul	warrant or Office bject lease	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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