Form 3160-4 (October 1990)

1a. TYPE OF WELL:

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

20, TOTAL DEPTH, MD &TVD

CASING SIZE/GRADE

11/11/05

2173

26. LOGS **Mud Logs**

4 1/2

1775'-1980' total= 57 holes

29. SIZE

3. ADDRESS AND TELEPHONE NO.

At top prod. interval reported below SAME

Basin Fruitland Coal 1775'- 1980'

TOP (MD)

PERFORATION RECORD (Interval, size and num

SAME

NEW WORK

BURLINGTON RESOURCES OIL & GAS COMPANY

Unit N (SESW), 1145' FSL & 1510' FWL

21. PLUG, BACK T.D., MD &TVD

DEPTH SET (MD)

SACKS CEMENT

142

2170

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVDY

LINER RECORD

PO Box 4289, Farmington, NM 87499

16. DATE T.D. REACHED

WEIGHT, LB./FT.

BOTTOM (MD)

20#, J55

This is a FC/PC well being DHC order # 2120az.

10.5#, J55

11/13/05

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(505) 326-9700

14. PERMIT NO

22. IF MULTIPLE COMPL

HOLE SIZE

SCREEN (MD)

1775'-1980'

8 3/4"

6 3/4

HOW MANY

7. DATE COMPL. (Ready to ared.)

2/21/06

FOR APPROVED SUBMIT IN DUPLICATE ee other in OMB NO. 1004-0137 Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. NMSF-080781 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* RECEIVED 7. UNIT AGREEMENT NAME FARMIN 8. FARM OR LEASE NAME, WELL NO. Cain #100 9 APLWELL NO 30-045-33117 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal/ Aztec Pictured Cliffs 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) (2000) 11. SEC., T., R., M., OR BLOCK AND SURVEY RECEIVED OR AREA OIL COMS. DIN DIST. 8 Sec. 30, T29N, R9W, NMPM DATE ISSUED 12. COUNTY OR 13. STATE PARISH New Mexico San Juan 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD KB-5656'; GL-5644' CABLE TOOLS INTERVALS ROTARY TOOLS DRILLED BY 25. WAS DIRECTIONAL SURVEY MADE NO 27 WAS WELL CORED No CASING RECORD (Report all strings set in well) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED SURF; 99 sx 5 bbls SURF'; 271 ax 18 bbls TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) 2-3/8", 4.7# J-55 2041 NONE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 100,000# 20/40 Brady sand, N2=1,132,900 SCF, 759bbis fluid, 25# linear gel WELL STATUS (Producing or shuf-in) GAS-MCF GAS-OIL RATIO 4 mcf WATER-BB OIL GRAVITY-API (CORR.)

33 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE OF TEST HOURS TESTED ROD'N FOR HOKE SIZE TEST PERIOD 2/20/08 1 hr FLOW. TUBING PRESS. OII ... BBI CASING PRESSURE CALCULATED GAS-MC 24-HOUR RATE SI - 248 Si - 246# 0 106 mcfd 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENT ACCEPTED FOR RECORD

moun SIGNED Regulatory Assistant III DATE 2/22/06 J//()**II**II

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 10 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.