Submit 3 Copies To Appropriate District	State of New M	exico	F	orm C-103
Office District I	Energy, Minerals and Nat	ural Resources	r	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIYKSION	30-045-33466 5. Indicate Type of Lease	
District III	1220 South St. Fra	ncis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		K56782		
87505	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreer	ment Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P	UG BACK TO A	Case A	nem Name
DITTERENT RESERVOIR. OSE MITE	CATION FOR PERMIT" (FORM C-101)	OR SUCH 2000	(APD filed with BLM SF	078095)
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🕅 Other	WEST CONTROL OF STATES	8-Well Number	
1. Type of Well. Oil Well	Oas Well & Other	NO ENTRY	4 M	
2. Name of Operator		j (₹500°160 8)	OGRID Number	
BP AMERICA PRODUCTION	COMPANY	73. <u>(4)</u>	000778	
3. Address of Operator P.O. BOX 3092 HOUSTON, TX	77070_2064	THE REAL PROPERTY.	10. Pool name or Wildcat Basin Dakota & Blanco Mesa	averde
	77079-2004	WEAL SUB-	Dasin Dakota & Dianco Mesa	averue
4. Well Location	2500 6 46 4 31 41	1. 1.01	05 C 4 E 4	1.
Unit Letter G :			05 feet from the East	line
Section 11	Township 30N	Range 11W	NMPM SAN JUAN	County
	11. Elevation (Show whether Di	R, KKB, KT, GR, etc., '' GR		$A = \{x_i, x_i\}_{i=1}^n$
Pit or Below-grade Tank Application		GK		
Pit type Depth to Groundwater	Distance from nearest fresh water w	ell Distance fro	m nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	<u> </u>	onstruction Material	
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	•
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF	:•
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		CASING
			· —	
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- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU
- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample
- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line