OIL CONS. DIV DIST. 3

SEP 03 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Irvin Com 1	Facility Type: Natural gas well

Surface Owner: Private	Mineral Owner: Private	API No. 3004520585

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
H	11	29N	13W	2,390	North	275	East	

Latitude 36.74156 **Longitude** 108.16714

NATURE OF RELEASE

Type of Release: produced water/condensate	Volume of Release: unknown	Volume Recovered: none
Source of Release: BGT	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 5/14/2013
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was performed during removal to determine soil impacts were present. Laboratory analysis via Method 418.1 resulted in 170 ppm indicating a release had occurred. However, the same sample was submitted for laboratory analysis via Method 8015B with a total petroleum hydrocarbon concentration of 35 ppm; below the soil remediation guidelines of 100 ppm.

Describe Area Affected and Cleanup Action Taken.* No action necessary. Results for the sample collected from beneath the BGT via Method 8015B indicate soil is below the soil remediation guidelines of 100 ppm.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION
Printed Name: Steve Moskal	Approved by Environmental Specialist:
Title: Field Environmental Coordiantor	Approval Date: 9/26/15 Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: Attached ☐
Date: September 2, 2015 Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

#NSK 1524536073

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: 3004520585
TANK ID (if applicble): A

FIELD REPORT:

(circle one): [BGT CONFIRMATION] / RELEASE INVESTIGATION / OTHER:

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: IRVIN COM #1

QUAD/UNIT: H SEC: 11 TWP: 29N RNG: 13W PM: NM CNTY: SJ ST: NM

1/4 -1/4/FOOTAGE: 2,390'N / 275'E SE/NE LEASE TYPE: FEDERAL / STATE [FEE] INDIAN

LEASE #: - PROD. FORMATION: DK CONTRACTOR: ELKHORN MBF - K. LEMONS

DATE STARTED: 05/14/13
DATE FINISHED: 05/14/13
ENVIRONMENTAL SPECIALIST(S): NJV

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.74158 X 108.16711 GL ELEV.: 5,340'

1)	95 BGT (DW/DB)	GPS COORD.:	36.74156 X 108.16714	DISTANCE/BEARING FROM W.H.:	113.5', S34.5W
2)		GPS COORD.:		DISTANCE/BEARING FROM W.H.:	
3)		GPS COORD.:		DISTANCE/BEARING FROM W.H.:	
4)		GPS COORD.:		DISTANCE/BEARING FROM W.H.:	

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL

							OVM READING (ppm)
1)	SAMPLE ID: 5PC - TB @ 3.5' (95)	SAMPLE DATE: 05/14/13	SAMPLE TIME: 1345	LAB ANALYSIS: 418.1/ 8015B / 8021B / 300.0 (Cl)	NA
2)	SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	
3)	SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	
4)	SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:	

SOIL DESCRIPTION:

SOIL TYPE: [SAND] SILTY SAND / SILT / SILTY CLAY / CLAY [GRAVEL] OTHER

SOIL COLOR: DARK YELLOWISH ORANGE

COHESION (ALL OTHERS): [NON COHESIVE] SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

CONSISTENCY (NON COHESIVE SOILS): [LOOSE] [FIRM] DENSE / VERY DENSE

MOISTURE: DRY / [SLIGHTLY MOIST] [MOIST] WET / SATURATED / SUPER SATURATED

SAMPLE TYPE: [GRAB] [COMPOSITE] - # OF PTS. 5

DISCOLORATION/STAINING OBSERVED: [YES] NO EXPLANATION - PERIMETER FOOTPRINT OF BGT & SOUTHWEST QUADRANT (APPEARANCE MORE OIL BASED OBSERVED ON PEA GRAVEL BELOW BGT ONLY).

ANY AREAS DISPLAYING WETNESS: YES [NO] EXPLANATION - DISCOLORATION NOTED ABOVE.

APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED : NO EXPLANATION :

ADDITIONAL COMMENTS: STAINING NOT OBSERVED BELOW PEA GRAVEL IN EITHER 3 TEST HOLES ADVANCED BENEATH BGT.

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

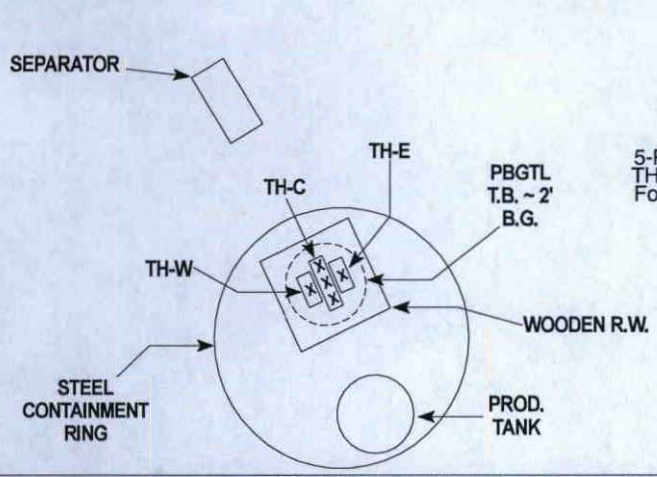
HC ODOR DETECTED: YES [NO] EXPLANATION -

SOIL IMPACT DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft. EXCAVATION ESTIMATION (Cubic Yards) : NA

DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 100 ppm

SITE SKETCH

PLOT PLAN circle: attached



OVM CALIB. READ. = NA ppm RF = 0.52
OVM CALIB. GAS = NA ppm
TIME: NA am/pm DATE: NA

MISCELL. NOTES

WO: N1410242
PO #:
PK: ZEVH01BGT2
PJ #: Z2-00690-C
Permit date(s): 06/14/10
OCD Appr. date(s): 05/10/11

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
A	BGT Sidewalls Visible: (Y) / N
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

TRAVEL NOTES: CALLOUT: ONSITE: 05/14/13

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: Irvin Com # 1
Lab ID: 1305643-002 **Matrix:** MEOH (SOIL)

Client Sample ID: 5PC-TB @ 3.5' (95)
Collection Date: 5/14/2013 1:45:00 PM
Received Date: 5/16/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: DIESEL RANGE ORGANICS						Analyst: **JME**	
Diesel Range Organics (DRO)	35	9.9		mg/Kg	1	5/16/2013 3:28:11 PM	7479
Surr: DNOP	106	63-147		%REC	1	5/16/2013 3:28:11 PM	7479
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	5/16/2013 12:39:51 PM	R10679
Surr: BFB	94.9	80-120		%REC	1	5/16/2013 12:39:51 PM	R10679
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.050		mg/Kg	1	5/16/2013 12:39:51 PM	R10679
Toluene	ND	0.050		mg/Kg	1	5/16/2013 12:39:51 PM	R10679
Ethylbenzene	ND	0.050		mg/Kg	1	5/16/2013 12:39:51 PM	R10679
Xylenes, Total	ND	0.10		mg/Kg	1	5/16/2013 12:39:51 PM	R10679
Surr: 4-Bromofluorobenzene	103	80-120		%REC	1	5/16/2013 12:39:51 PM	R10679
EPA METHOD 300.0: ANIONS						Analyst: **JRR**	
Chloride	ND	30		mg/Kg	20	5/16/2013 1:54:16 PM	7472
EPA METHOD 418.1: TPH						Analyst: **LRW**	
Petroleum Hydrocarbons, TR	170	20		mg/Kg	1	5/16/2013 12:00:00 PM	7476

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH greater than 2 for VOA and TOC only.
RL	Reporting Detection Limit
B	Analyte detected in the associated Method Blank
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits
S	Spike Recovery outside accepted recovery limits

Chain-of-Custody Record

Client: BLAGG ENGR. / BP AMERICA

Mailing Address: P.O. BOX 87
BLOOMFIELD, NM 87413

Phone #: (505) 632-1199

email or Fax#:

QA/QC Package:
☑ Standard ☐ Level 4 (Full Validation)

Accreditation:
☐ NELAP ☐ Other
☐ EDD (Type)

Turn-Around Time:
☐ Standard ☑ Rush COMPLETE BY 5/16/13

Project Name: IRVIN COM # 1

Project #:

Project Manager: NELSON VELEZ

Sampler: NELSON VELEZ

On Ice: ☑ Yes ☐ No

Sample Temperature: 1.2

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No 1305013	BTEX + ~~MTBE + TMB's~~ (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / ~~MRO~~)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 300.1)		Grab sample	5 pt. composite sample
5/14/13	1345	SOIL	5PC - TB @ 3.5' (95)	4 oz. - 2	Cool	-002	✓		✓	✓								✓			✓

Date:	Time:	Relinquished by:	Received by:	Date	Time
5/15/13	848		Christine Walker	5/15/13	848
5/15/13	1745	Christine Walker		5/16/13	1000

Remarks:

BILL DIRECTLY TO BP:
Jeff Peace, 200 Energy Court, Farmington, NM 87401

Work Order: N1410242 Paykey: ZEVH01BGT2

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1305643**

20-May-13

Client: Blagg Engineering
Project: Irvin Com # 1

Sample ID	MB-7472	SampType:	MBLK		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302221	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-7472	SampType:	LCS		TestCode:	EPA Method 300.0: Anions				
Client ID:	LCSS	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302222	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	98.0	90	110			

Sample ID	1305423-001AMS	SampType:	MS		TestCode:	EPA Method 300.0: Anions				
Client ID:	BatchQC	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302224	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	18	7.5	15.00	5.396	85.3	64.4	117			

Sample ID	1305423-001AMSD	SampType:	MSD		TestCode:	EPA Method 300.0: Anions				
Client ID:	BatchQC	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302225	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	18	7.5	15.00	5.396	84.5	64.4	117	0.653	20	

Sample ID	1305502-003BMS	SampType:	MS		TestCode:	EPA Method 300.0: Anions				
Client ID:	BatchQC	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302237	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	16	1.5	15.00	2.196	90.9	64.4	117			

Sample ID	1305502-003BMSD	SampType:	MSD		TestCode:	EPA Method 300.0: Anions				
Client ID:	BatchQC	Batch ID:	7472		RunNo:	10696				
Prep Date:	5/16/2013	Analysis Date:	5/16/2013		SeqNo:	302239	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	16	1.5	15.00	2.196	90.5	64.4	117	0.332	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1305643**

20-May-13

Client: Blagg Engineering
Project: Irvin Com # 1

Sample ID **MB-7476**	SampType: **MBLK**	TestCode: **EPA Method 418.1: TPH**
Client ID: **PBS**	Batch ID: **7476**	RunNo: **10676**
Prep Date: **5/16/2013**	Analysis Date: **5/16/2013**	SeqNo: **301529** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	ND	20								

Sample ID **LCS-7476**	SampType: **LCS**	TestCode: **EPA Method 418.1: TPH**
Client ID: **LCSS**	Batch ID: **7476**	RunNo: **10676**
Prep Date: **5/16/2013**	Analysis Date: **5/16/2013**	SeqNo: **301530** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100.0	0	100	80	120			

Sample ID **LCSD-7476**	SampType: **LCSD**	TestCode: **EPA Method 418.1: TPH**
Client ID: **LCSS02**	Batch ID: **7476**	RunNo: **10676**
Prep Date: **5/16/2013**	Analysis Date: **5/16/2013**	SeqNo: **301531** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100.0	0	102	80	120	1.41	20	

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
P	Sample pH greater than 2 for VOA and TOC only.	R	RPD outside accepted recovery limits
RL	Reporting Detection Limit	S	Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1305643**

20-May-13

Client: Blagg Engineering
Project: Irvin Com # 1

Sample ID **5ML RB**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **R10679**	RunNo: **10679**
Prep Date:	Analysis Date: **5/16/2013**	SeqNo: **302165** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID **100NG BTEX LCS**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **R10679**	RunNo: **10679**
Prep Date:	Analysis Date: **5/16/2013**	SeqNo: **302166** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	114	80	120			
Toluene	1.1	0.050	1.000	0	114	80	120			
Ethylbenzene	1.1	0.050	1.000	0	113	80	120			
Xylenes, Total	3.4	0.10	3.000	0	114	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Sample ID **1305643-002AMS**	SampType: **MS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **5PC-TB @ 3.5' (95)**	Batch ID: **R10679**	RunNo: **10679**
Prep Date:	Analysis Date: **5/16/2013**	SeqNo: **302169** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.80	0.050	0.7153	0	111	67.2	113			
Toluene	0.79	0.050	0.7153	0	111	62.1	116			
Ethylbenzene	0.79	0.050	0.7153	0	110	67.9	127			
Xylenes, Total	2.4	0.10	2.146	0	111	60.6	134			
Surr: 4-Bromofluorobenzene	0.77		0.7153		108	80	120			

Sample ID **1305643-002AMSD**	SampType: **MSD**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **5PC-TB @ 3.5' (95)**	Batch ID: **R10679**	RunNo: **10679**
Prep Date:	Analysis Date: **5/16/2013**	SeqNo: **302170** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.73	0.050	0.7153	0	102	67.2	113	9.07	14.3	
Toluene	0.72	0.050	0.7153	0	101	62.1	116	9.60	15.9	
Ethylbenzene	0.72	0.050	0.7153	0	101	67.9	127	9.15	14.4	
Xylenes, Total	2.2	0.10	2.146	0	102	60.6	134	9.04	12.6	
Surr: 4-Bromofluorobenzene	0.78		0.7153		109	80	120	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG | Work Order Number: 1305643 | RcptNo: 1

Received by/date: 05/16/13

Logged By: Lindsay Mangin 5/16/2013 10:00:00 AM

Completed By: Lindsay Mangin 5/16/2013 10:21:16 AM

Reviewed By: 05/16/13

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date: _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

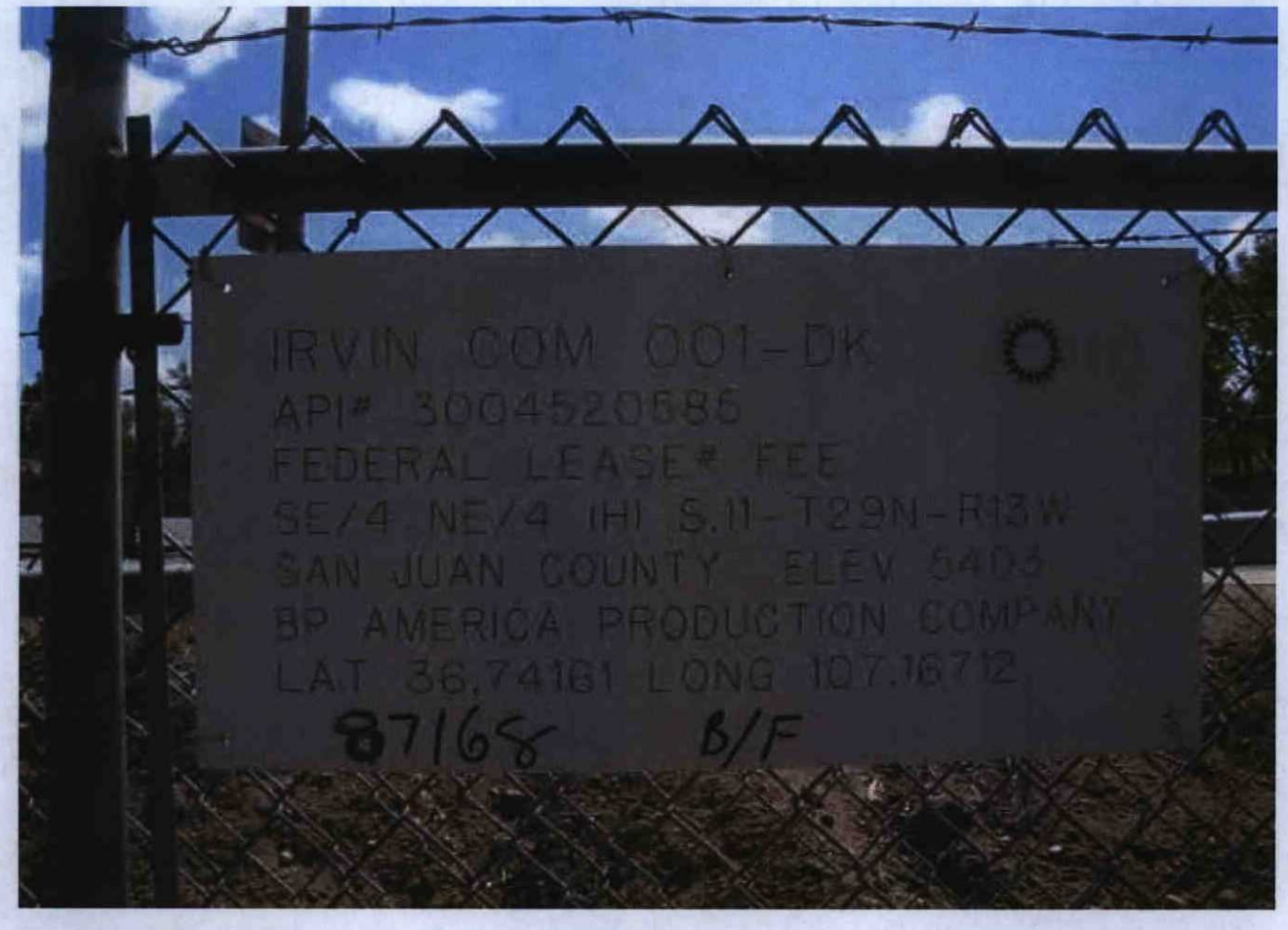
Regarding: _____

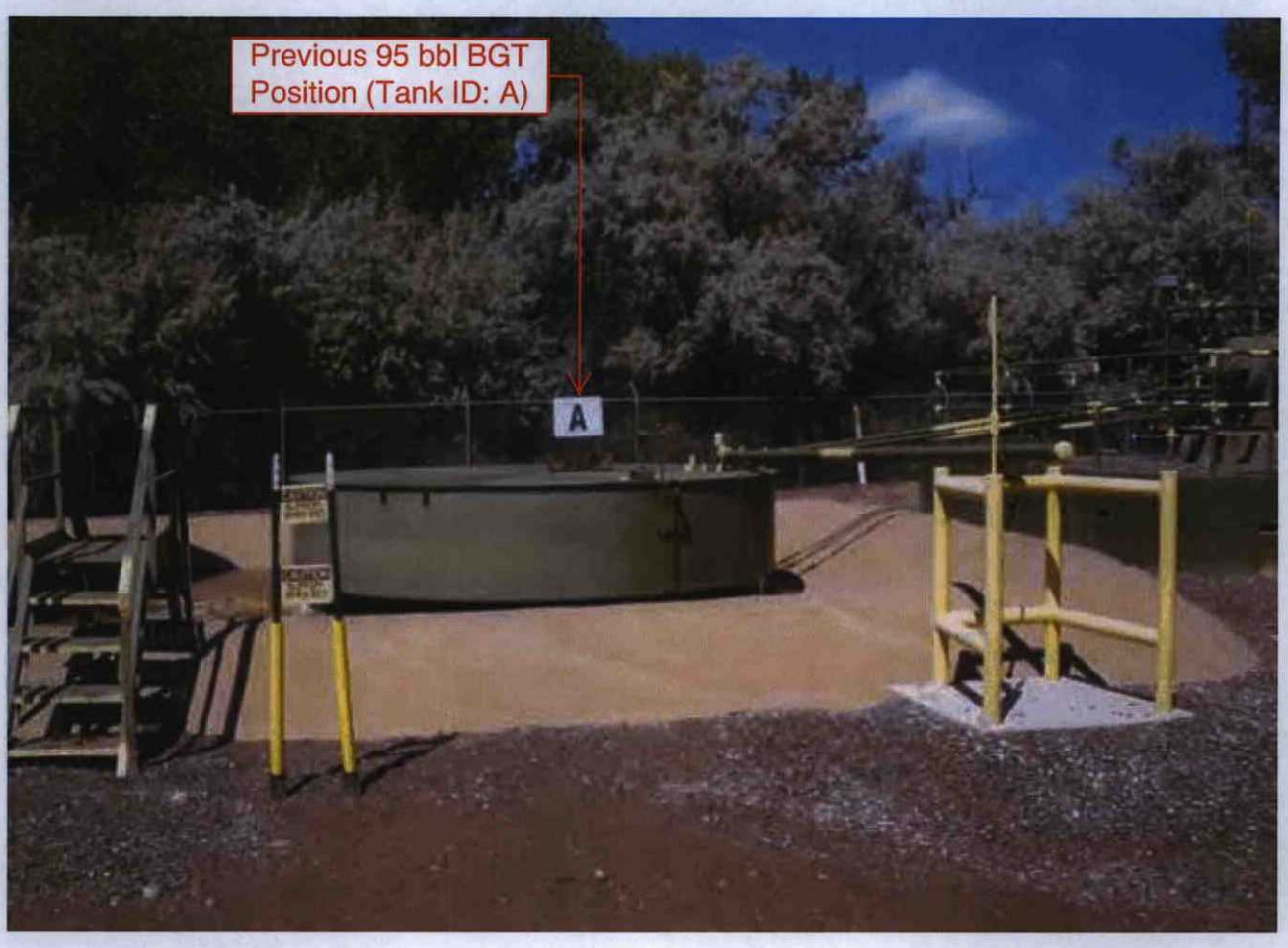
Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			


IRVIN COM 001-DK
API# 3004520585
FEDERAL LEASE# FEE
SE/4 NE/4 IHI S.11-T29N-R13W
SAN JUAN COUNTY ELEV 5403
BP AMERICA PRODUCTION COMPANY
LAT 36.74161 LONG 107.16712
87168 B/F


Previous 95 bbl BGT
Position (Tank ID: A)
A