

SEP 09 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**Farmington Field Office  
Bureau of Land Management  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UL D (NWNW), 900' FNL &amp; 560' FWL, SEC. 21, T28N, R9W

## 5. Lease Serial No.

SF-077106

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

LACKEY B LS

## 8. Well Name and No.

LACKEY B LS #6

## 9. API Well No.

30-045-07357

## 10. Field and Pool or Exploratory Area

AZTEC PICTURED CLIFFS

## 11. Country or Parish, State

San Juan

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☒ Plug and Abandon☐ Temporarily Abandon☐ Water Disposal

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Verbal approval was received on 5/20/15 to combine plug 1 & 2 because the CBL indicated the TOC @ 1688'. The plugs were combined to cover the Fruitland and PC perms from 1914' to 2233' with a balance plug. Verbal approval was given by Troy Salyers (BLM) and Brandon Powell (OCD).

The Lackey B LS #6 was plugged and abandoned on 8/17/15 per the attached report.

OIL CONS. DIV DIST. 3

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

SEP 11 2015

ACCEPTED FOR RECORD

SEP 09 2015

FARMINGTON FIELD OFFICE  
BY: 

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

PATSY CLUGSTON

STAFF REGULATORY TECHNICIAN

Title

9/8/2015

Date

Signature

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
Lackey B LS #6

August 17, 2015  
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900' FNL and 560' FWL, Section 21, T-28-N, R-9-W  
San Juan County, NM  
Lease Number: SF-077106  
API #30-045-07357

### Plug and Abandonment Report Notified NMOCD and BLM on 8/12/15

#### Plug and Abandonment Summary:

- Plug #1** with existing CIBP at 2223' spot 52 sxs (61.36 cf) Class B cement with 2% Cal. Chloride from 2223' to 1764' to cover the Fruitland and Pictured Cliffs tops. Tag TOC at 1831'.
- Plug #2** with squeeze holes at 1386' and CR at 1337' spot 152 sxs (179.36 cf) Class B cement from 1386' to 984' with 106 sxs in annulus, 6 sxs below CR and 40 sxs above CR. Tag TOC at 1009'.
- Plug #3** with squeeze holes at 181' and CR at 130' spot 170 sxs (200.6 cf) Class B cement from 181' to surface with 149 sxs in annulus, 6 sxs below CR and 15 sxs above CR. Tag TOC at 7' in casing.
- Plug #4** with 55 sxs Class B cement top off casings and install P&A Marker at 36° 39.143' N / 107° 48.074' W.

#### Plugging Work Details:

- 8/12/15 Rode rig and equipment to location. Spot in and RU. SI Well. SDFD.
- 8/13/15 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 0 PSI; BH 10 PSI. NU BOP. Pressure test blind and pipe rams, low 250 PSI, High 1250 PSI. Tag existing CIBP at 2223'. Attempt to pressure test casing to 800 PSI, bled down to 0 in less than a minute. **Spot Plug #1.** TOOH and tally 73 joints 2-3/8" tubing. Pu 5-1/2" string mill. TIH with 19 stands. WOC. TIH and tag TOC at 1831'. TOOH and LD tubing and string mill. Attempt to pressure test casing, no test. RU A-Plus WL. RIH and perforate at 1386'. POOH. Established circulation with 2-1/2 BPM at 500 PSI. TIH and set 5-1/2" CR at 1337'. Pressure test tubing to 1000 PSI. Attempt to pressure test casing to 800 PSI, no test. Sting into CR and establish rate of 2 BPM at 500 PSI. **Spot Plug #2.** LD 19 joints and reverse circulate to 969'. TOOH with tubing and LD setting tool. SI Well. SDFD.
- 8/14/15 Held safety meeting. Bump test H2S equipment. Check well pressures: casing 0 PSI; BH 10 PSI. Function test BOP. TIH and Tag TOC at 1009'. LD remaining tubing. Pressure test casing to 800 PSI for 30 minutes. RU A-Plus WL. RIH and perforate 4 holes at 181'. Establish circulation with 2-1/2 BPM at 300 PSI. RD WL. PU 5-1/2" CR at set at 130'. **Spot Plug #3.** Note: Small circulation out BH, BLM representative requested to stop pumping. LD tubing and setting tool. SI Well. SDFD.
- 8/17/15 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. Tag TOC at 7' in casing. Dig out WH. RU High Desert, and cut off WH. Found TOC at 100' in annulus and at surface in casing. **Spot Plug #4** and install P&A Marker at 36° 39.143' N / 107° 48.074' W.
- Mark Decker, BLM representative, was on location. Jim Morris, COPC representative, was on location.