Energy, Minerals and Natural Resources Jun 19, 2008 Jun 1028 N. French Dr., Hobbs, NM 83240 Deafast M. Communication Jun 19, 2008 Jun 1028 N. Straich Dr., Hobbs, NM 83240 Deafast M. Communication Jun 19, 2008 Jun 1000 Rob Braces Rd., Arrice, NM 83210 Sanda Fe, NM 87505 Sanda Fe, N	Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103	
Dille State Dille Dil	District I	Energy, Minerals and Natural Resources			
1220 South St. Francis Dr. 200 Ro frances Pt. Acce, NM 87401 Santa Fc. NM 87505 Santa	District II	OIL CONSERVATION DIVISION		30-045-10062	
Santa Fe, NM 87505 Sata Coll & Gas Lesse No. E-3150	District III				
DO NOT USE THIS FORM FOR PROCESSATE TO PRELIGN TO SHELDS HELDS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PREMENT (FLORAC. O'D) FOR SUCH PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR PROCESSATE O'D) FOR SUCH PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR PREMENT (FLORAC. O'D) FOR SUCH PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR PREMENT (FLORAC. O'D) FOR SUCH PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR PREMENT (FLORAC. O'D) FOR SUCH PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR PROPERS ALL SHEEP VIEW AND A DESCRIPTION FOR A DESCRIPTION FO	District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS OR WELLS ON ON THE STATE FORM OF A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ADDIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ADDIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ADDIFFERENT RESERVOR. USE "ADDIFFERENT RESERVOR. USE "ADDIFFEREN				E-3150	
PROFOSALS 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Oil CONS. DiV DIST. 3 9. OGRID Number 1	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
2. Name of Operator Concept Plus Connection Concept Plus Concept Plus Concept Plus Concept Plus Consequence Concept Plus Content Plus Concept Plus Content Plus Conten	PROPOSALS.)			8. Well Number 1	
Concephillips Company JUN 0 8 2015 10. Pool name or Wildcat		Oil CONS. D	IV DIST. 3	9. OGRID Number	
P.O. Box 4289, Farmington, NM 87499-4289 Basin Dakota	ConocoPhillips Company				
Well Location		JUN 08	2015		
Unit Letter N : 1090 feet from the South line and 1650 feet from the West line Section 36 Township 31N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RAB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB P AND A CASING/CEMENT JOB P AND A CASING/CEMENT JOB DOWNHOLE COMMINGLE DOWNHOLE C					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL Location is ready for OCD inspection after P&A 1/2/14 *Twinned with State Gas Com A IE (3004535460) All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It show the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SUFFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. (SEE ATTACHED) Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. (SEE ATTACHED) Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. (SEE ATTACHED) All this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. (SEE ATTACHED) All metal bolts and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. (SEE ATTACHED) When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE APPROVED BY: DEPUTY OIL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 36		_ <u>=</u>		
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