

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

**RECEIVED**  
**AUG 28 2015**

5. Lease Serial No.  
NMNM2555

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
SRM1154

8. Well Name and No.  
MUCHO DEAL 1E

9. API Well No.  
30-045-22571-00-S1

10. Field and Pool, or Exploratory  
UNNAMED

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DUGAN PRODUCTION CORPORATION  
Contact: ALIPH REENA  
Email: aliph.reena@duganproduction.com  
Farmington Field Office  
Bureau of Land Management

3a. Address  
P.O. 420  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T30N R14W NESW 1850FSL 1800FWL  
36.811813 N Lat, 108.280624 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was P&A'd on 8/18/15 as per the following procedure:

- 1) Set CR @ 6271'. Ran CBL. Pressure test casing. Casing won't test. Spot inside plug above retainer @ 6271' w/15 sks (17.3 cu ft) Class G cement w/2% CaCl2 (15.8#/gal, 1.15 cu ft/sk). WOC. Tagged TOC @ 6130' (Plug I: 6130'-6271').
- 2) Spot inside plug @ 5510' w/15 sks (17.3 cu ft) Class G cement w/2% CaCl2 (15.8#/gal, 1.15 cu ft/sk). WOC. Tagged TOC @ 5320' (Gallup, Plug II: 5320'-5510').
- 3) Spot inside plug @ 4541' w/15 sks (17.3 cu ft) Class G neat cement (15.8#/gal, 1.15 cu ft/sk). WOC. Tagged TOC @ 4322' (Mancos, Plug III: 4322'-4541').
- 4) Spot inside plug @ 3306' w/54 sks (62.1 cu ft) Class G cement w/2% CaCl2. WOC. Tagged TOC @ 2685' (Mesaverde-Chacra, Plug IV: 2685'-3306').
- 5) Spot inside plug @ 1778' w/15 sks (17.3 cu ft) Class G cement w/2% CaCl2. WOC. Tagged TOC @ 1612' (PC, Plug V: 1612'-1778').

**OIL CONS. DIV DIST. 3**

**SEP 21 2015**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #314609 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 09/15/2015 (15TLS0126SE)**

Name (Printed/Typed) ALIPH REENA Title PRODUCTION ENGINEER

Signature (Electronic Submission) Date 08/28/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title TROY SALYERS  
PETROLEUM ENGINEER Date 09/15/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #314609 that would not fit on the form**

**32. Additional remarks, continued**

- 6) Perforate @ 1340'. Stringer @ 1370'. Set 4-1/2" CR @ 1305'. Set inside/outside plug @ 1340' w/56 sks (64.5 cu ft) Class G neat cement w/2% CaCl<sub>2</sub>. WOC. Tagged @ 1305'. Pressure testing casing to 600 psi. Casing tested good. Spot plug above retainer @ 1305' w/15 sks (17.3 cu ft) Class G cement (Fruitland, Plug VI: 1111'-1340').
- 7) Perforate @ 525'. Set 4-1/2" CR @ 475'. Set inside/outside plug w/56 sks (64.5 cu ft) Class G cement w/2% CaCl<sub>2</sub> (Ojo Alamo, Plug VII: 337'-525').
- 8) Perforate @ 290'. Establish circulation to surface. Pump 105 sks (120 cu ft) Class G cement w/2% CaCl<sub>2</sub>. Wait 2 hrs. Cut wellhead. TOC @ surface.
- 9) Install dry hole marker.
- 10) Cut anchors. Clean location. Well P&A'd on 8/18/15.

