

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
**SF-078773**

6. IF INDIAN, ALLOTTEE OR

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
**WPX Energy Production, LLC.**

3. ADDRESS AND TELEPHONE NO.  
**P.O. Box 640, Aztec, NM 87410 (505) 333-1816**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

660' FSL & 540' FEL, sec 33, T31N, R 5W  
714' FSL & 540' FEL, sec 33, T31N, R 5W

**OIL CONS. DIV DIST. 3**

**OCT 05 2015**

7. UNIT AGREEMENT NAME  
**NMNM78407E**

8. FARM OR LEASE NAME, WELL NO.  
**ROSA UNIT #77C**

9. API WELL NO.  
**30-039-29982 -00C1**

10. FIELD AND POOL, OR WILDCAT  
**Basin DK**

11. SEC., T., R., M., OR BLOCK AND  
SURVEY OR AREA  
**SEC 33 31N 5W**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
**RIO ARRIBA** 13. STATE  
**New Mexico**

15. DATE  
SPUDDED  
**10/19/11**

16. DATE T.D.  
REACHED  
**7/26/15**

17. DATE COMPLETED (READY TO PRODUCE)  
**9/24/15**

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
**6504' GR**

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**8225' MD**

21. PLUG, BACK T.D., MD & TVD  
**8217' MD**

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
**X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

**NAGEEZI GALLUP: BASIN DK- 7990'-8090' MD**

25. WAS DIRECTIONAL SURVEY MADE  
**YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
**No**

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	304' MD	12-1/4"	104 sx - surface	
7"	23#, J-55	3816' MD	8-3/4"	510sx- TOC 1020'	
4-1/2"	11.6 #, N-80	3644' TOL	6-1/4"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3644	8220' MD	1243 sx- TOC 5070' INCLUDES SQZ		2-3/8", 4.5#, J-55	8030'	

31. PERFORATION RECORD (Interval, size, and number)

**BASIN DK- 7990'-8090' MD**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

7990'-8090' 67,790# 30/50 PSA Sand

DK 1<sup>ST</sup> - 24, 40" holes

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR ST)	
9/24/15		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
9/25/15	24 HRS	26/64"			1464	146	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
400	860						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELL BORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit Tech III DATE 9/30/15

Attached to MU completion Accepted for Record BLM 10-1-15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
					NAME	NAME
OJO ALAMO	2608	2607				
KIRTLAND	2746	2745				
PICTURE CLIFFS	3530	3529				
LEWIS	3616	3615				
CLIFF HOUSE	5484	5484				
MENEFEE	5520	5519				
PT LOOKOUT	5769	5768				
MANCOS	6022	6022				
GREENHORN	7802	7801				
DAKOTA	7977	7975				