

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000916A

8. Well Name and No.
RINCON UNIT 57E

9. API Well No.
30-039-25185-00-C1

10. Field and Pool, or Exploratory
Multiple--See Attached

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, LP
Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

3a. Address
332 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505.333.1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T26N R7W SWSE 0790FSL 1825FEL
36.509080 N Lat, 107.523530 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

SEP 08 2015

THE RINCON 57E HAD A HOLE IN TUBING REPAIR.

8/13/2015

MIRU.

ND WH, NU BOP's, Test BOP connection to 2100 psi. Work hold down pins backed out, have to change out 2, PU on tbg, tbg is free, re-land well. SDFN.

8/14/2015

Repairs to WH, 1 pin changed out, 1 seized up, reinstall gland nut, Test to 2400 psi, Test good. WH has 6 hold down pins, 5 good.

PU Hangar, RIH w/ 2 jts, tag for fill. POOH, LD 2 3/8" Prod Tbg, Tally out, EOT - 7194', Tag depth @ 7218.

Total of wrlg, sn, 130 jts, Found perfs in jt # 224, Found 2 stops in jt # 221, Slight scaling from

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #315363 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/03/2015 (15AE0056SE)**

Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/02/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** ABDELGADIR ELMANDANI
Title PETROLEUM ENGINEER Date 09/03/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DOWN NMOC



Wellbore Schematic

Well Name Rincon 57E	Laser Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Land - Original Hole, 8/20/2015 2:11:31 PM	
MD (FOOT)	Vertical schematic (actual)

Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	8/13/2015	

Casing Strings

Csg Des	OC (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (FOOT)
Surface	8 5/8	24.00	K-55		359
Production Casing	5 1/2	17.00	N-80		7,390

Tubing Strings

Tubing - Production set at 7,066.7ftOHT on 8/19/2015 16:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (FOOT)
Tubing - Production	8/19/2015	7,063.70	7,066.7

Item Des	Jts	OC (in)	Wt (lb/ft)	Grade	Len (ft)	Strt (FOOT)
Tubing Hanger	1	7 1/16			0.82	13.8
Tubing	226	2 3/8	4.70	J-55	7,051.48	7,066.3
Seating Nipple	1	2 3/8			1.00	7,066.3
Wireline Guide	1	3 1/16			0.40	7,066.7

Perforations

Date	Top (FOOT)	Strt (FOOT)	Shot Data (sholes/ft)	Entered Shot Total	Zone & Completion
10/12/2008	4,434.0	4,860.0	4.0	204	Mesa Verde, Original Hole
10/12/2008	4,924.0	4,992.0	2.0	18	Mesa Verde, Original Hole
10/12/2008	5,012.0	5,108.0	2.0	44	Mesa Verde, Original Hole
7/29/1992	6,330.0	6,536.0	4.0	424	Gallup, Original Hole
6/16/2015	7,021.0	7,022.0	2.0	2	Mesa Verde, Original Hole
7/28/1992	7,024.0	7,204.0	4.0	264	Dakota, Original Hole
7/28/1992	7,244.0	7,258.0	4.0	264	Dakota, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (FOOT)	Com

Other In Hole

Des	Top (FOOT)	Strt (FOOT)	Run Date	Pull Date	Com
Fill (Sand / Mud / Debris)	7,023.0	7,213.0	10/16/2008		
Tubing Plug	7,145.0	7,190.0	6/15/2015		
Fill (Sand / Mud / Debris)	7,213.0	7,225.0	10/15/2008		
Cast Iron Bridge Plug (Partially Drilled)	7,225.0	7,227.0	10/13/2008		

OIL CONS. DIV DIST. 3

SEP 08 2015

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Report Printed: 8/20/2015