

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Jun 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-24462</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-453-27-NM
7. Lease Name or Unit Agreement Name <b>Moncrief Com A</b>
8. Well Number <b>2E</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Dakota</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Burlington Resources Oil Gas Company LP**

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
 Unit Letter **J** : **1410** feet from the **South** line and **1470** feet from the **East** line  
 Section **2** Township **30N** Range **13W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5904' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A closed loop system will be utilized for this P&A. The surface is on State, therefore, SUPO is not required.

Notify NMOCD 24 hrs  
 prior to beginning  
 operations

OIL CONS. DIV DIST. 3

Spud Date:  Rig Released Date:  SEP 23 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Walker TITLE Regulatory Coordinator DATE 9/21/15

Type or print name Crystal Walker E-mail address: crystal.walker@cop.com PHONE: 505-326-9837

**For State Use Only**

**DEPUTY OIL & GAS INSPECTOR**

APPROVED BY: Bob Roth TITLE DISTRICT #3 DATE 10-8-15

Conditions of Approval (if any):

4 KC  
aw



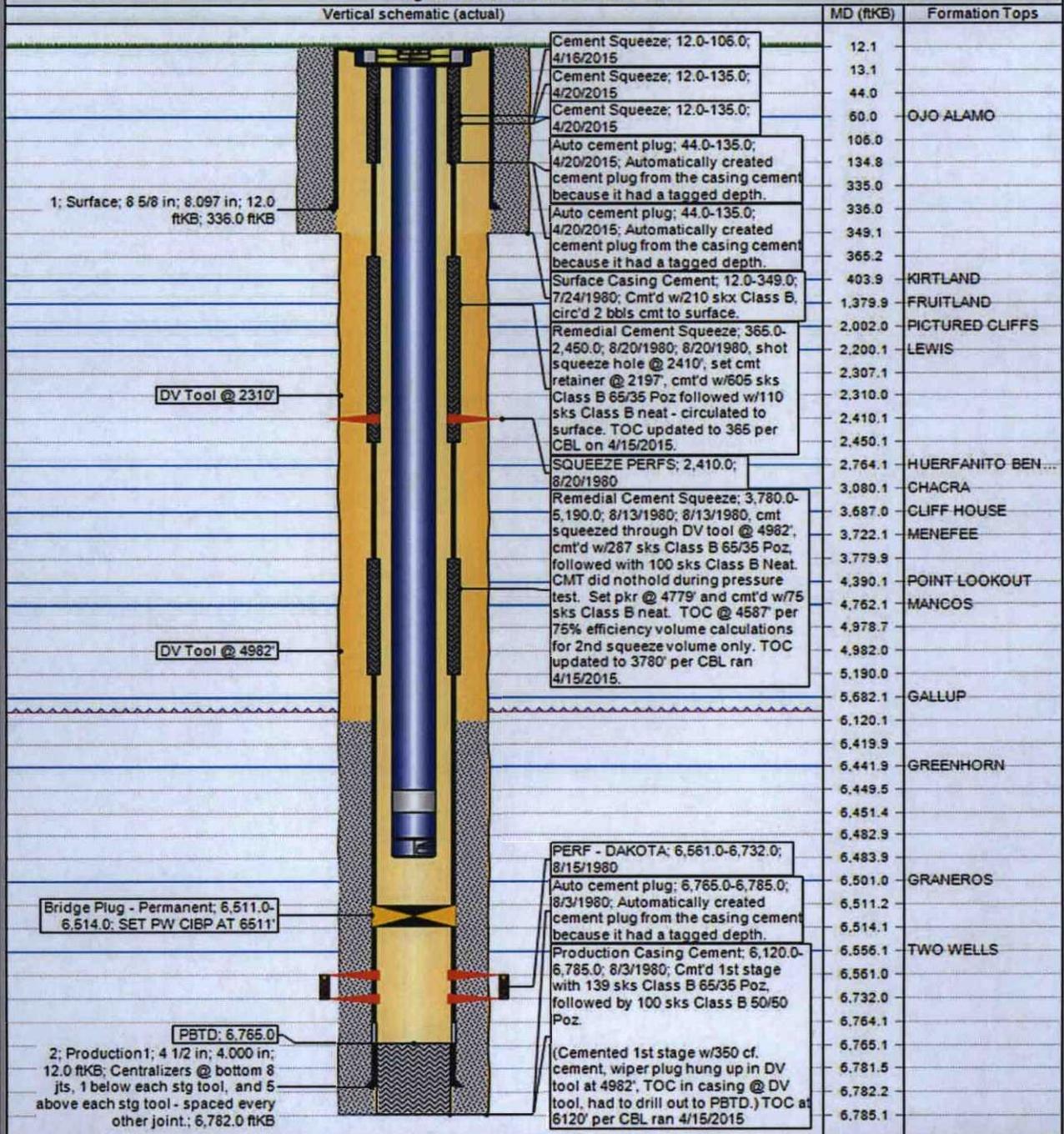


Well Name: MONCRIEF COM A #2E

Current Schematic

API / UWI 3004524462	Surface Legal Location 002-030N-013W-J	Field Name BASIN DAKOTA (PRODUCED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,940.00	Original KB/RT Elevation (ft) 5,952.00	KB-Ground Distance (ft) 12.00	KB-Casing Fringe Distance (ft) 5,952.00	KB-Tubing Hanger Distance (ft) 5,952.00	

Original Hole, 7/14/2015 9:15:58 AM



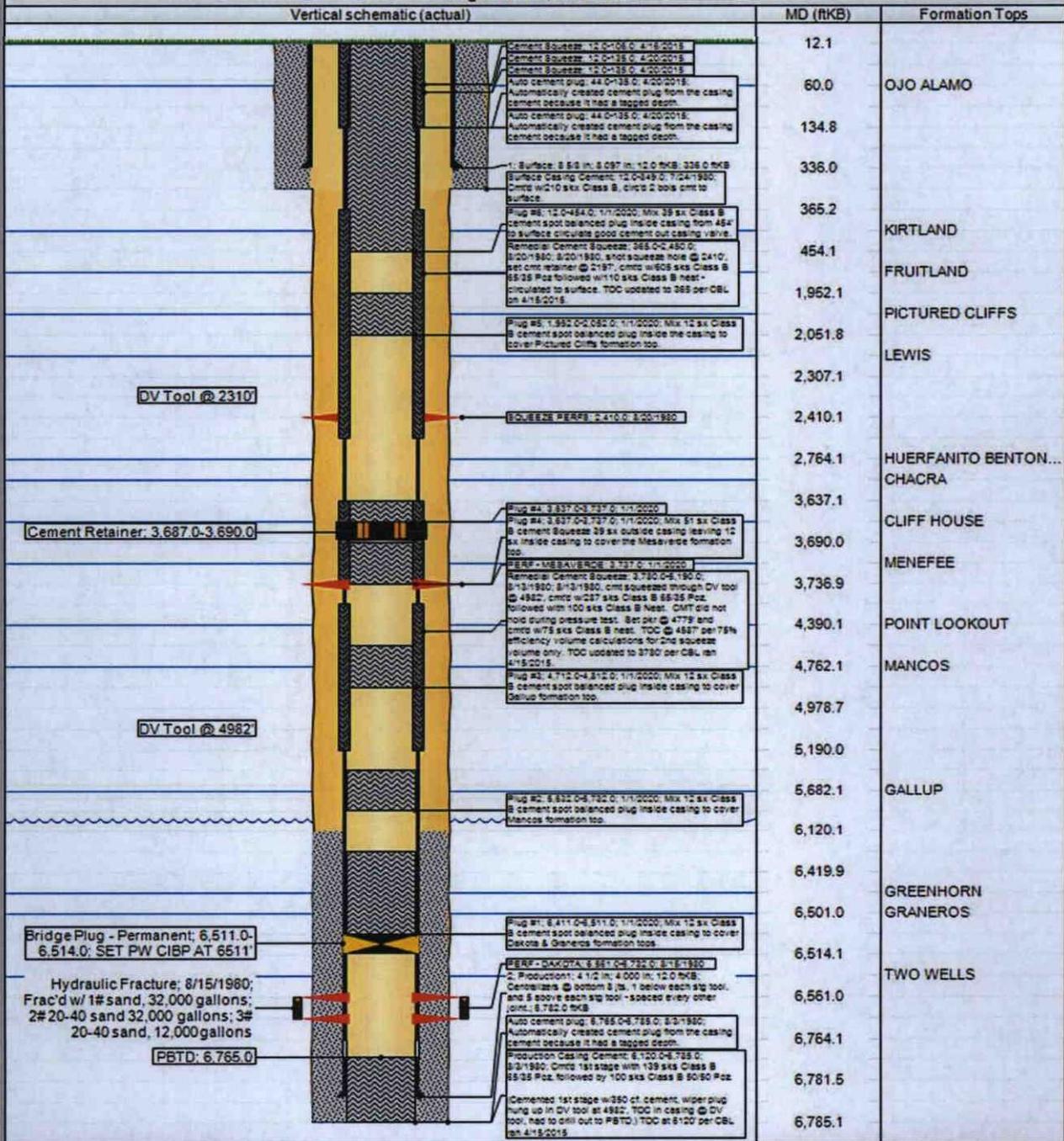


Well Name: MONCRIEF COM A #2E

Proposed Schematic

API / UWI 3004524462	Surface Legal Location 002-030N-013W-J	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,940.00	Original KB/RT Elevation (ft) 5,952.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 1/1/2020



Bridge Plug - Permanent; 6,511.0-6,514.0; SET PW CIBP AT 6511'

Hydraulic Fracture: 8/15/1980; Frac'd w/ 1# sand, 32,000 gallons; 2# 20-40 sand 32,000 gallons; 3# 20-40 sand, 12,000 gallons

PBTD: 6,765.0