

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SEP 25 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **Contract 98**

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe
*Farmington Field Office
Bureau of Land Management*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
Apache 7

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-039-20279

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT D (NWNW), 1100' FNL & 990' FWL. Sec. 20, T26N, R03W

10. Field and Pool or Exploratory Area
Basin Dakota

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current & proposed wellbore schematics. The Pre-Disturbance onsite was held on 8/28/15 with Bob Switzer/BLM. The Re-vegetation plan is attached. A closed loop system will be utilized for this P&A.

OIL CONS. DIV DIST. 3

OCT 06 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Arleen White
Title **Staff Regulatory Technician**
Signature *Arleen White* Date **9/25/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Jack Savage* Title **PE** Date **10/1/15**
Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten initials and marks

ConocoPhillips
APACHE 7
Expense - P&A

Lat 36° 28' 35.72" N

Long 107° 10' 23.52" W

16. Plug 8 - Surface Plug, 0' - 278', 104 Sacks Class B Cement

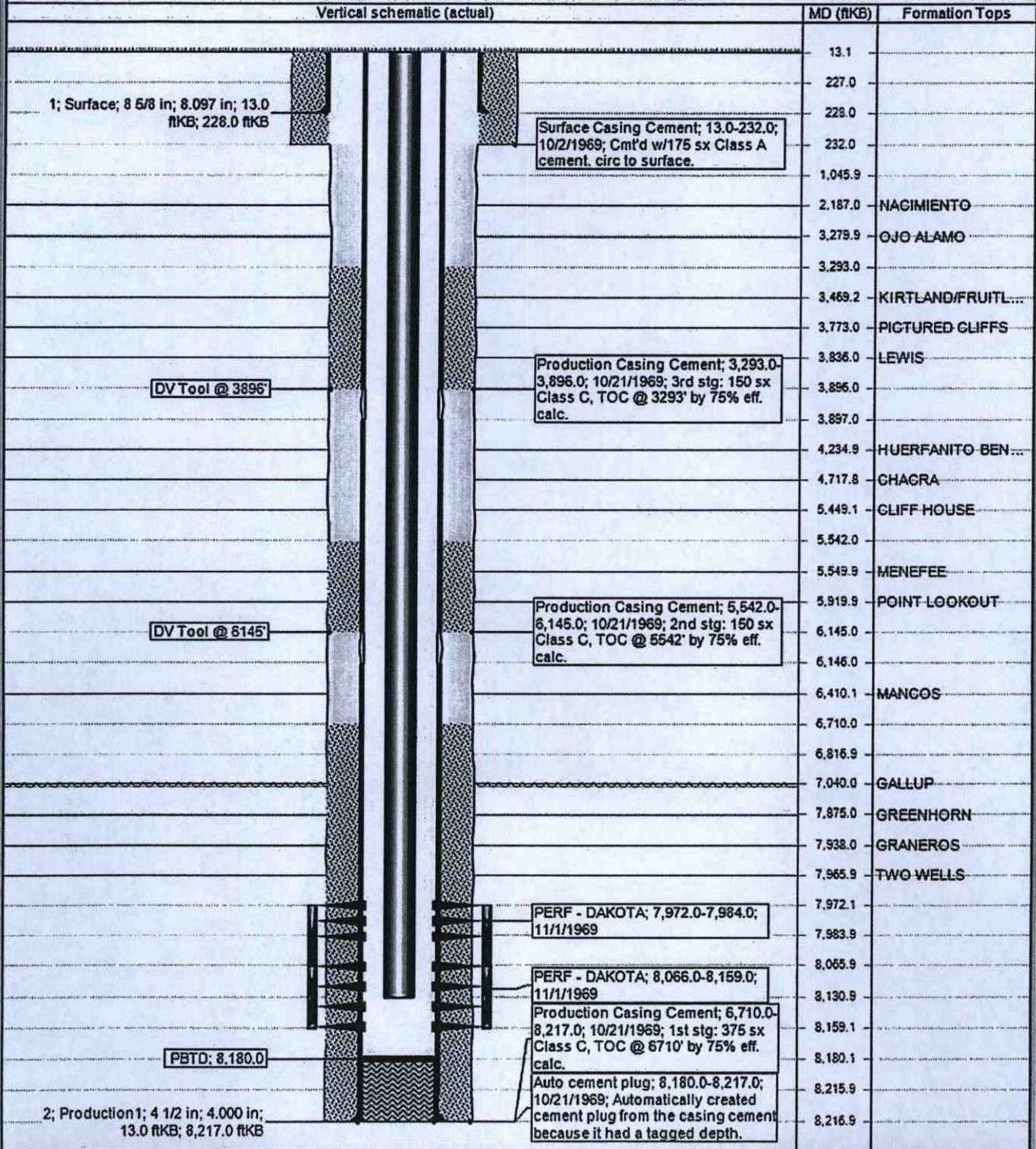
RU WL and perforate 4 big hole charge (if available) squeeze holes at 278'. TOOH and RD wireline. **Observe well for 30 minutes per BLM regulations.** RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 4-1/2" CR and set at 227'. Mix 83 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 228'. Mix 21 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

17. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

API / UWI 3003920279	Surface Leg # Location NMPM-26N-03W-20-D	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,099.00	Original KB RT Elevation (ft) 7,112.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft) 7,112.00	KB-Tuding Hanger Distance (ft) 7,112.00	

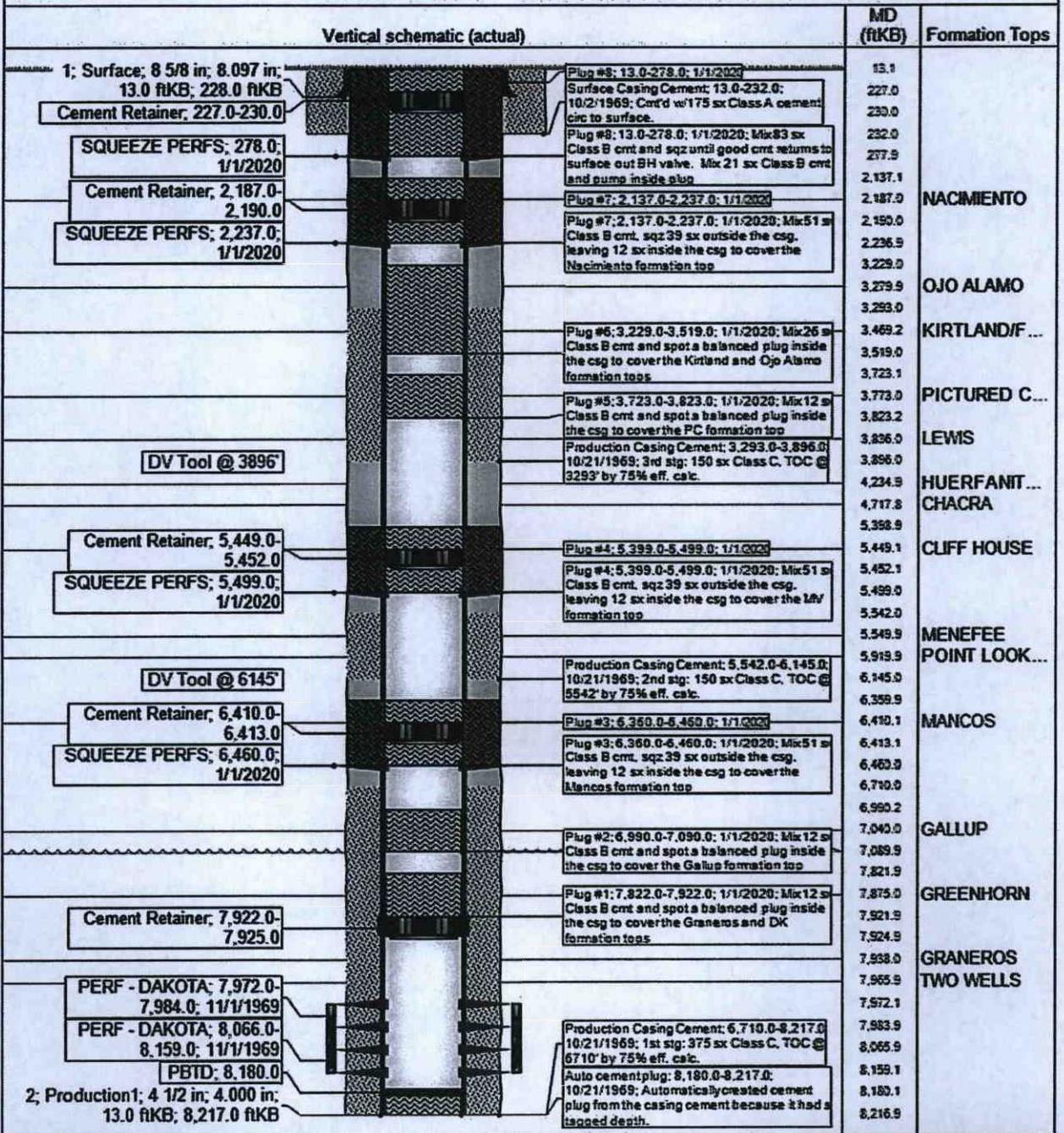
Vertical - Original Hole, 7/22/2015 1:35:31 PM



Schematic - Proposed
APACHE #7

District SOUTH	Field Name DK	API / UWI 3003920279	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 10/2/1969	Surf Loc NMPM-26N-03W-20-D	East/West Distance (ft) 990.00	East/West Reference FWL	N/S Dist (ft) 1,100.00
				North/South Reference FNL

Vertical - Original Hole, 1/1/2020 7:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Apache #7

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of plug #2 to **6845 ft.** to cover the Gallup top. **BLM picks top of Gallup at 6895 ft.** Adjust cement volume accordingly.
 - b) Bring the top of plug #5 to **3694 ft.** to cover the Pictured Cliffs top. **BLM picks top of Pictured Cliffs at 3744 ft.** Adjust cement volume accordingly.
 - c) Set plug #6 (**3590-3250 ft.**) to cover the Fruitland, Kirtland Shale, and Ojo Alamo tops. **BLM picks top of Ojo Alamo at 3300 ft.**
 - d) Bring the top of plug #7 to **1988 ft.** to cover the Nacimiento top. **BLM picks top of Nacimiento at 2038 ft.** Adjust cement volume accordingly.

Operator will run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalyers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.