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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 07 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. 51078769

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit of CA/Agreement, Name and/or No. NMNM78407E

8. Well Name and No. Rosa Unit #645H

9. API Well No. 30-039-31322

10. Field and Pool or Exploratory Area Basin Mancos

11. Country or Parish, State Rio Arriba, NM

1. Type of Well

Oil Well  Gas Well  Other

OIL CONS. DIV DIST. 3

2. Name of Operator  
WPX Energy Production, LLC

OCT 16 2015

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 953' FNL & 468' FWLFWL, Sec 19, T31N, R5W  
BHL: 73' FNL & 1930' FEL, Sec 21, T31N, R5W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CHANGE OF OPS</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>PLAN-CEMENT</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy request to change from the original cement plan to a two stage conventional cement job w/ a DV tool.

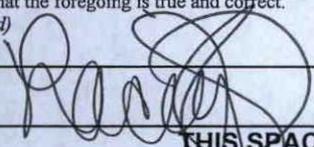
Attached: OPS Plan

OIL CONS. DIV DIST. 3

OCT 16 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Lacey Granillo Title Permit Tech III

Signature  Date 10/7/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Abdelgadir Elmadeni Title PE Date 10/13/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

KC4



**WPX ENERGY**

Operations Plan

(Note: This procedure will be adjusted on site based upon actual conditions)

**DATE:** 10/6/15 **FIELD:** Basin Mancos

**WELL NAME:** Rosa Unit #645H **SURFACE:** BLM

**SH Location:** NENW Sec 19-31N-05W **ELEVATION:** 6305' GR

**BH Location:** NENW Sec 21-31N-05W **MINERALS:** BLM  
Rio Arriba, NM

**MEASURED DEPTH:** 18121'

**I. GEOLOGY:** Surface formation – San Jose

**A. FORMATION TOPS: ( KB)**

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	2464	2432	Point Lookout	5732	5642
Kirtland	2563	2529	Mancos	6043	5948
Picture Cliffs	3403	3354	<b>Kickoff Point</b>	6336	6236
Lewis	3678	3625	Top Target	6968	6812
Chacra	4648	4577	<b>Landing Point</b>	7560	7035
Cliff House	5455	5370	Base Target	7546	7035
Menefee	5501	5415			
			TD	18121	6920

B. **MUD LOGGING PROGRAM:** Mudlogger on location from surface csg to TD.

C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.

D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

**II. DRILLING**

A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole and the 8 3/4" Directional Vertical hole of the wellbore. A LSND (WBM) or (OBM) will be used to drill the curve portion and the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

B. **BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 5000 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **5000 psi (High) for 10 minutes**. Pressure test surface casing to **1500psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. **All tests and inspections will be recorded in the tour book as to time and results.**

### III. MATERIALS

#### A. CASING PROGRAM:

CASING TYPE	OH SIZE (IN)	DEPTH (MD) (FT)	CASING SIZE (IN)	WEIGHT(LB)	GRADE
Surface	12.25"	320'+	9.625"	36#	J-55
Intermediate	8.75"	6336'	7"	23#	N-80
Prod. Liner	6.125"	6186' -18121'	4-1/2"	11.6#	P-110
Tie-Back String	N/A	Surf. -6181'	4-1/2"	11.6#	P-110

#### B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft. **Run 7" DV tool for 2 stage cement job 100' above Chacra formation.**
3. PRODUCTION LINER: Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + 1 RSI (Sliding Sleeve). Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.
4. TIE-BACK CASING: Please see **Notes** below.

#### C. CEMENTING:

*(Note: Volumes may be adjusted onsite due to actual conditions)*

1. SURFACE: 5 bbl Fresh Water Spacer, 100 sx (160 cu.ft.) of 14.5 ppg Type I-II (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @ volume + 50% excess. WOC 12 hours. Test csg to 600psi. Total Volume: (160 cu-ft/100 sx/ Bbls).TOC at Surface.
2. INTERMEDIATE:  
 Stage 1: **Spacer #1**:20 bbl (112.cu-ft) Water Spacer. **Lead Cement**: 54 bbl, 154 sks (322 cu.ft.) of 12.3 ppg 1.97 ft<sup>3</sup>/sk 10.35 gal/sk. **Tail Cement**: 17 bbl, 98 sks (78 cu ft) 13.5 ppg 1.3 ft<sup>3</sup>/sk, 5.81 gal/sk. **Displacement**: 256 bbl mud.  
  
 Stage 2: **Spacer #1**:20 bbl (112.cu-ft) Water Spacer. **Lead Cement**: 141 bbl, 407 sks (793 cu.ft.) of 12.3 ppg 1.95 ft<sup>3</sup>/sk 10.35 gal/sk. **Tail Cement**: 10 bbl, 50 sks (58 cu ft) 15.8 ppg 1.15 ft<sup>3</sup>/sk, 5.81 gal/sk. **Displacement**: 176 bbl mud.
3. PRODUCTION LINER: **Spacer #1**:10 bbl (56.cu-ft) Water Spacer. **Spacer #2**: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. **Spacer #3**: 10 bbl Water Spacer. **Lead Cement**: Extencem™ System. Yield 1.29 cu ft/sk, 13.5 ppg, (800 sx / 1033 cu ft. / 184 bbls). **Tail Spacer**: 20 BBL of MMCR. **Displacement**: Displace w/ +/- 225 bbl Fr Water. Total Cement ( 1033 cu ft / 184 bbls).

**IV. COMPLETION****A. CBL**

1. Run CCL for perforating.

**B. PRESSURE TEST**

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

**C. STIMULATION**

1. Stimulate with approximately 131,250# 100 mesh sand and 6,930,000# 40/70 mesh sand in 9,282,000 gallons water for 21 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

**D. RUNNING TUBING**

1. Production Tubing: Run 2-3/8", 4.7#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing in the curve.

- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2)NMAC, and 19.15.16.15. B(4) NMAC.

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**NOTE:**

Installation of RSI sleeves at Toe of Lateral.

**Proposed Operations:**

A 4-1/2" 11.6# P-110 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# N-80 Intermediate casing with a Liner Hanger and pack-off assembly then cemented to top of liner hanger.

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

The Drilling Rig will be rigged down at this point and Completion operations will begin.

A 4-1/2" 11.6# P-110 tie-back string with seal assembly will be run and stung into the PBR of the liner hanger, tested to 1500 PSI and hung off at the surface.