



**BP America Production Company**  
200 Energy Court  
Farmington, NM 87401  
Phone: (505) 326-9200

October 2, 2015

Mr. Cory Smith  
Environmental Specialist  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, NM 87410

**OIL CONS. DIV DIST. 3**

OCT 05 2015

Re: Lobato Gas Com C 1; 21 bbl BGT; SW/DB; Tank A  
API No. 3004508760; Unit letter H, Section 3, T29N, R9W; GPS: 36.756248°, -  
107.761039°

Dear Mr. Smith:

BP America regrets to inform you the above mentioned pit has been closed without collection of closure samples per NMAC 19.15.17.13. The well location was plugged and abandoned with initial reclamation performed during the end of 2014. The pit was located on private land. The land owner agreed to the closure of the pit as part of the well plugging and abandonment activities.

BP's records indicate the tank had a total depth of 5 feet below ground surface. BP proposes to advance 5 hand auger borings in the immediate area of the former location of the BGT. The BGT location will be found using undisturbed reference points located on the property.

Soil samples for laboratory analysis will be collected as composite samples from each 1 foot interval of the five soil borings beginning at 4 feet below ground surface to 7 feet below ground surface or encountering the ground water table. For example, the 5 borings will be advanced to 4 feet below ground surface. A sample will be collected at the 4 foot interval from each boring and composited into one sample. The composite sample will be field screened via headspace analysis with a calibrated photoionization detector (PID). The borings will then be advanced to 5 feet and composited, and so on.

One composite sample will be submitted for laboratory analysis based on the highest field screening result, visual observation or olfactory sensory. The sample will be submitted following laboratory protocol and analyzed for total petroleum hydrocarbons via Method 418.1 and 8015B to include diesel, gasoline and motor oil range organics, for benzene, toluene, ethylbenzene and xylene (BTEX) via Method 8021B and chloride via Method 300.0.

Dependent on the sample results, BP will request a closure variance or perform remediation following the NMOCD release guidelines. BP invites you to witness the field activities and will provide a 72 hour notice if you agree.

bp



If you have any questions or concerns, please contact me at (505) 326-9497 or at [Steven.Moskal@bp.com](mailto:Steven.Moskal@bp.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Steve Moskal".

Steve Moskal  
Field Environmental Coordinator



Lobato CG C1 21 bbl BGT

Google earth

Google earth

feet  
meters

