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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 31 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN 028735
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1345' FSL & 259' FWL SEC 5 T23N R6W BHL: 814' FSL & 230' FEL SEC 5 T23N R6W		8. Well Name and No. NE Chaco Com #264H
		9. API Well No. 30-039-31287
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/10/15- MIRU

6/11/15- Run Tieback-4.5, 11.6, P110 LTC, Seal Assembly w/ 5.85 nogo, # 52 jts Marker jt, 19'.75" 85 jts. 11.9, 11.9, 6.4, 4.0, 4.0, 1jt. 1.5 sub & hanger, Pressure Test 4.5 casing to 1,500 psi, Chart Test for 30 mins, Pressure Test 7"X 4.5 casing to 1,500, chart Test for 30 mins, ALL tested O.K.

6/12/15- CO to 11312'

6/13/15- RDMO

6/22/15-Perf Gallup 1st stage, 11083'-11239' + RSI TOOL @ 11319' with 18, 0.40" holes. RD.

6/23/15-7/6/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 7/29/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

NMOCD

JUL 31 2015

NE Chaco Com #264H — page 2

7/7/15-Frac Gallup 1st stage 11083'-11319'- with 220,680# 20/40 PSA Sand

Set flo-thru frac plug @ 11030' MD. Perf 2nd stage 10444'-10976'- with 24, 0.40" holes. Frac Gallup 2nd stage with 423,116#, 20/40 PSA Sand

Set flo-thru frac plug @ 10400' MD. Perf 3rd stage 9857'-10344'- with 24, 0.40" holes. Frac Gallup 3rd stage with 429,057#, 20/40 PSA Sand

7/8/15- Set flo-thru frac plug @ 9820' MD. Perf 4th stage 9285'-9755'- with 24, 0.40" holes. Frac Gallup 4th stage with 429,057#, 20/40 PSA Sand

Set flo-thru frac plug @ 9240' MD. Perf 5th stage 8683'-9185'-with 24, 0.40" holes. Frac Gallup 5th stage with 429,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8620' MD. Perf 6th stage 8081'-8581'- with 24, 0.40" holes. Frac Gallup 6th stage with 434,120#, 20/40 PSA Sand

7/9/15-Set flo-thru frac plug @ 8030' MD. Perf 7th stage 7479'-7981'- with 24, 0.40" holes. Frac Gallup 7th stage with 432,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 7430' MD. Perf 8th stage 6847'-7379'- with 24, 0.40" holes. Frac Gallup 8th stage with 417,365#, 20/40 PSA Sand

Set flo-thru frac plug @ 6800' MD. Perf 9th stage 6294'-6747'- with 24, 0.40" holes. Frac Gallup 9th stage with 419,107#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

7/10/15- RDMO Frac & WL.

7/21/15- MIRU . Pressure Tested BOP- OK.

DO CBP @ 5000'. DO flo- thru Frac plug @ 6800'

7/22/15-DO flo- thru Frac plug @ 7430',8030', 8620', 9240', 9820', 10400' and 11030'

7/23/15-Circ. & CO well to 11316'

pull tieback

Land tbg @ 6167'. As follows, Run Gas lift valves on 2 7/8" L-80 tbg 37 jts of 2 7/8" (1139.32) GLV #9 @ 28 jts of 2 7/8" (861.52) GLV #8 @ 20 jts of 2 7/8" (616.00) GLV #7 @ 17 jts of 2 7/8" (523.34) GLV #6 @ 17 jts of 2 7/8" (523.05) GLV #5 @ 18 jts of 2 7/8" (554.67) GLV #4 @ 17 jts of 2 7/8" (523.09) GLV #3 @ 16 jts of 2 7/8" (492.71) GLV #2 @ 15 jts of 2 7/8" (461.00) 2.331" XN @ 9 jts of 2 7/8" (276.25) GLV #1 @ 1 jt of 2 7/8" (29.56) Pup jt, On/Off tool, 7" AXI packer (4.20,1.82,7.50)Set @6067.43 2 7/8" x 2 3/8" xo, 2 jts of 2 3/8" J-55 tbg (.50, 64.44) 1.87" XN @ 1 jt of 2 3/8" with MS collar (33.45) EOT @6167'. Set packer in tension. (10,000# over string weight) Land tbg. **Packer @6067.43** EOT @6167

7/25/15- OIL and GAS delivered

Choke Size= 1", Tbg Prsr= 533 psi, Csg Prsr= 552 psi, Sep Prsr= 224 psi, Sep Temp= 94 degrees F, Flow Line Temp= 105 degrees F, Flow Rate= 4483 mcf/d, 24hr Fluid Avg= 42 bph, 24hr Wtr= 455 bbls, 24hr Wtr Avg= 19 bph, Total Wtr Accum= 4380 bbls, 24hr Oil= 560 bbls, 24hr Oil Avg= 23 bph, Total Oil Accum= 1393 bbls, 24hr Fluid= 1015 bbls