

In Lieu of
Form 3160-4
(July 1992)

AUG 04 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN
DUPLICATE

JUL 31 2015

(See other instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 028735

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Farmington Field Office
Bureau of Land Management1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1345' FSL & 259' FWL SEC 5 T23N R6W

BHL: 814' FSL & 230' FEL SEC 5 T23N R6W

7. UNIT AGREEMENT NAME

132829

8. FARM OR LEASE NAME, WELL NO.

NE Chaco Com #264H

9. API WELL NO.

30-039-31287 -0051

10. FIELD AND POOL, OR WILDCAT

Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND

SURVEY OR AREA

SEC 5, 23N 6W

12. COUNTY OR

Rio Arriba

13. STATE

New Mexico

15. DATE
SPUDDED
1/26/1516. DATE T.D.
REACHED
5/23/1517. DATE COMPLETED (READY TO PRODUCE)
7/23/15

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6830' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
11427' MD
5542' TVD21. PLUG, BACK T.D., MD & TVD
11332' MD
5541' TVD22. IF MULTICOMP.,
HOW MANY23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Chaco Unit NE HZ (oil): 6294'-11319' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

No

CONFIDENTIAL

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	427' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6259' MD	8-3/4"	1172 sx - surface	
4-1/2"	11.6#, P-110	11425' MD	6-1/8"	515 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6113'				2-3/8", 4.7#, J-55 EUE 8rd	6167'	6067'

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6294'-11319' MD

GALLUP 9th - 24, 0.40" holesGALLUP 8th - 24, 0.40" holesGALLUP 7th - 24, 0.40" holesGALLUP 6th - 24, 0.40" holesGALLUP 5th - 24, 0.40" holesGALLUP 4th - 24, 0.40" holesGALLUP 3rd - 24, 0.40" holesGALLUP 2nd - 24, 0.40" holesGALLUP 1st - 18, 0.40" holes RSI TOOL @ 11319'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6294'-6747' 419,107#, 20/40 PSA Sand

6847'-7379' 417,365#, 20/40 PSA Sand

7479'-7981' 432,300#, 20/40 PSA Sand

8081'-8581' 434,120#, 20/40 PSA Sand

8683'-9185' 429,000#, 20/40 PSA Sand

9285'-9755' 429,057#, 20/40 PSA Sand

9857'-10344' 429,057#, 20/40 PSA Sand

10444'-10976' 423,116#, 20/40 PSA Sand

11083'-11319' 220,680# 20/40 PSA Sand

ACCEPTED FOR RECORD

JUL 31 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOC

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33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
7/25/15		Flowing					
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 24 hrs	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/25/15		1"		560	4483	455	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
533	552						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring						TEST WITNESSED BY:	

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED

TITLE Permit III

DATE 7/29/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1429	1415					
Kirtland	1747	1714					
Picture Cliffs	2064	2011					
Lewis	2177	2117					
Chacra	2526	2444					
Cliff House	3689	3533					
Menefee	3737	3578					
Point Lookout	4492	4285					
Mancos	4714	4493					
Gallup	5139	4896					