

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. 132829
3b. Phone No. (include area code) 505-333-1808		8. Well Name and No. NE Chaco Corn #265H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1366' FSL & 268' FWL SEC 5 T23N R6W BHL: 1565' FNL & 915' FWL SEC 6 T23N R6W		9. API Well No. 30-039-31290
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)
		11. Country or Parish, State Rio Arriba, NM

OIL CONS. DIV DIST. 3

JUL 27 2015

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/15- Ran CBL TOC @450'

6/25/15-6/18/15- MIRU & CO

6/19/15- CO to 10160'

Pressure test 7" casing to 1500' chart for 30 min- GOOD TEST
Pressure Tested 7" casing to 4,000 psi, GOOD TEST,,

Perf Gallup 1st stage, 9927'-10082' + RSI TOOL @ 10160' with 18, 0.40" holes.

6/20/15- RDMO

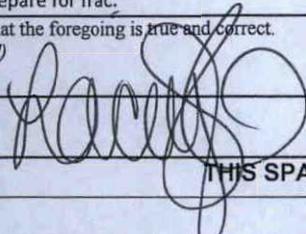
6/20/15-7/6/15- Prepare for frac.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Signature



Title Permit Tech III

Date 7/22/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

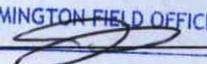
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

ACCEPTED FOR RECORD

JUL 23 2015

FARMINGTON FIELD OFFICE
BY: 

NMOCDV

NE Chaco Com #265H – page 2

7/7/15-Frac Gallup 1st stage 9927'-10160'- with 221,445# 20/40 PSA Sand

Set flo-thru frac plug @ 9870' MD. Perf 2nd stage 9611'-9812'- with 24, 0.40" holes. Frac Gallup 2nd stage with 219,260#, 20/40 PSA Sand

7/8/15-Set flo-thru frac plug @ 9550' MD. Perf 3rd stage 9308'-9511'- with 24, 0.40" holes. Frac Gallup 3rd stage with 212,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 9250' MD. Perf 4th stage 9010'-9210'- with 24, 0.40" holes. Frac Gallup 4th stage with 209,056#, 20/40 PSA Sand

Set flo-thru frac plug @ 8950' MD. Perf 5th stage 8708'-8910'-with 24, 0.40" holes. Frac Gallup 5th stage with 217,240#, 20/40 PSA Sand

7/9/15-Set flo-thru frac plug @ 8670' MD. Perf 6th stage 8407'-8605'- with 24, 0.40" holes. Frac Gallup 6th stage with 217,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 8350' MD. Perf 7th stage 8106'-8307'- with 24, 0.40" holes. Frac Gallup 7th stage with 216,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 8070' MD. Perf 8th stage 7790'-8006'- with 24, 0.40" holes. Frac Gallup 8th stage with 201,953#, 20/40 PSA Sand

Set flo-thru frac plug @ 7750' MD. Perf 9th stage 7474'-7690'- with 24, 0.40" holes. Frac Gallup 9th stage with 214,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 7410' MD. Perf 10th stage 7158'-7371'- with 24, 0.40" holes. Frac Gallup 10th stage with 216,280#, 20/40 PSA Sand

Set flo-thru frac plug @ 7090' MD. Perf 11th stage 6842'-7058'- with 24, 0.40" holes. Frac Gallup 11th stage with 219,440#, 20/40 PSA Sand

Set flo-thru frac plug @ 6780' MD. Perf 12th stage 6496'-6742'- with 24, 0.40" holes. Frac Gallup 12th stage with 224,440# 20/40 PSA Sand

7/10/15-Set flo-thru frac plug @ 6450' MD. Perf 13th stage 6150'-6396'- with 24, 0.40" holes. Frac Gallup 13th stage with 222,440#, 20/40 PSA Sand

Set 4-1/2" CBP @ 6050'.

7/11/15- RDMO Frac & WL.

7/18/15- MIRU. Pressure Tested BOP- OK.

7/19/15- DO CBP @ 6050'. DO flo- thru Frac plug @ 6450', 6780', 7090', 7410', 7750', 8070', 8350', 8670', 8950', 9250', 9550' and 9870' Circ. & CO well to 10157'

7/20/15-Land tbg @ 6000'. As follows, Run production tubing: 37 jts of 2 7/8" L-80 tbng (1144.99) GLV #9 @1164.39' 26 jts of 2 7/8" (802.68) GLV #8 @1971.17 20 jts of 2 7/8" (616.85) GLV #7 @2592.12 16 jts of 2 7/8" (493.21) GLV #6 @3089.43 16 jts of 2 7/8" GLV #5 @3588.69 17 jts of 2 7/8" (523.92) GLV #4 @4116.71 16 jts of 2 7/8" (493.64) GLV #3 @4614.45 16 jts of 2 7/8" (492.25) GLV #2 @5110.80 13 jts of 2 7/8" (399.44) 2.313" XN @5511.44 9 jts of 2 7/8" (276.82) GLV #1 @5792.36 1 jt of 2 7/8" (30.75) 2 7/8" pup jt(4.20) on/off tool, 7" packer set @5836.63 2 7/8" x 2 3/8" xo, 4 jts of 2 3/8" J-55 tbng (129.03) 1.791" XN @5966.91 1 jt of 2 3/8" with mule shoe collar (33.53) EOT @6000.44 Nipple down BOP, Set packer in tension. (10,000# over string weight) Land tbg.Packer @5836.63. EOT @6000.44

NOTE: Will file flowback test info on gas delivery sundry.