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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 01 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 889' FSL & 692' FEL SEC 35 23N 7W
BHL: 1084' FSL & 240' FWL SEC 35 23N 7W

5. Lease Serial No.
N0-G-1312-1790

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 133321X

8. Well Name and No.
S. Chaco UT #340H

9. API Well No.
30-043-21247

10. Field and Pool or Exploratory Area
Lybrook, Gallup

11. Country or Parish, State
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/9/15- MIRU HWS #17

Run Tie Back String- Run seal assembly with NO-GO, 45jts of 4 1/2" casing, marker jt (3901-3921'), 87jts of 4 1/2", 3 casing subs, 1jt of 4 1/2" casing, casing sub/hanger, Total casing landed 5889.78. Landed with 41,000# on liner hanger, 12,000# on casing hanger. Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good.

CO to 10558'

5/10/15- RD HWS #17

Perf Gallup 1st stage, 10373'-10498'+ RSI TOOL @ 10562' with 18, 0.40" holes

5/11/15-5/15/15- PREPARE FOR FRAC

CONFIDENTIAL

OIL CONS. DIV DIST. 3

JUN 05 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title PERMITTING TECH III

Signature

Date 6/1/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

JUN 02 2015

S CHACO UT #340H – page 2

5/16/15-Frac Gallup 1st stage 10373'-10562'- with 213,399 # 20/40 PSA Sand
Set flo-thru frac plug @ 10320' MD. Perf 2nd 10087'-10273'- with 24 total, 0.40" holes.

5/17/15-Frac Gallup 2nd stage with 222,075#, 20/40 PSA Sand
Set flo-thru frac plug @ 10050' MD. Perf 3rd stage 9760'-9987'- with 24, 0.40" holes. Frac Gallup 3rd stage with 230,400#, 20/40 PSA Sand
Set flo-thru frac plug @ 9730' MD. Perf 4th stage 9410'-9656'- with 24, 0.40" holes. Frac Gallup 4th stage with 232,240#, 20/40 PSA Sand
Set flo-thru frac plug @ 9380' MD. Perf 5th stage 9109'-9310'-with 24, 0.40" holes.

5/18/15-Frac Gallup 5th stage with 218,382#, 20/40 PSA Sand
Set flo-thru frac plug @ 9070' MD. Perf 6th stage 8808'-9009'- with 24, 0.40" holes. Frac Gallup 6th stage with 229,548# , 20/40 PSA Sand
Set flo-thru frac plug @ 8755' MD. Perf 7th stage 8510'-8708'- with 24, 0.40" holes. Frac Gallup 7th stage with 222,293# , 20/40 PSA Sand
Set flo-thru frac plug @ 8450' MD. Perf 8th stage 8206'-8407'- with 24, 0.40" holes. Frac Gallup 8th stage with 218,229#, 20/40 PSA Sand
Set flo-thru frac plug @ 8140' MD. Perf 9th stage 7875'-8109'- with 24, 0.40" holes. Frac Gallup 9th stage with 215,945#, 20/40 PSA Sand
Set flo-thru frac plug @ 7820' MD. Perf 10th stage 7529'-7775'- with 24, 0.40" holes. Frac Gallup 10th stage with 263,819#, 20/40 PSA Sand

5/19/15-Set flo-thru frac plug @ 7490' MD. Perf 11th stage 7183'-7429'- with 24, 0.40" holes. Frac Gallup 11th stage with 270,913#, 20/40 PSA Sand
Set flo-thru frac plug @ 7140' MD. Perf 12th stage 6837'-7083'- with 24, 0.40" holes. Frac Gallup 12th stage with 245,331# 20/40 PSA Sand
Set flo-thru frac plug @ 6770' MD. Perf 13th stage 6494'-6737'- with 24, 0.40" holes.

5/21/15-Frac Gallup 13th stage with 258,903#, 20/40 PSA Sand.
Set flo-thru frac plug @ 6430' MD. Perf 14th stage 6160'-6391'- with 24, 0.40" holes. Frac Gallup 14th stage with 251,911#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4990'

5/27/15- MIRU HWS #6. Nipple up & test BOP-ok.

5/28/15 - DO flo thru Frac plug @ 4990', 6430', 6770', 7140', 7490', 7820', 8140', 8450', 8755', 9070', 9380', 9730', 10050' & 10320'
Flow, test and C/O well 10561' MD

5/29/15- pulled tie back

Land well at 6020' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5987', 4 Jts of 2.375" J55 tbg, 7" AS1-X Pkr set at 5857' w/ 10K in Tension, On/Off Tool, 4' pup jt, 1 Jt 2.875" J55 tbg, GLV #1 set at 5813', 11 Jts of 2.875" J55 tbg, 2.31" XN set at 5470', 13 Jts of 2.875" J55 tbg, GLV #2 set at 5071', 16 Jts of 2.875" J55 tbg, GLV #3 set at 4575', 17 Jts of 2.875" J55 tbg, GLV #4 set at 4049', 17 Jts of 2.875" J55 tbg, GLV #5 set at 3523', 17 Jts of 2.875" J55 tbg, GLV #6 set at 2996', 18 Jts of 2.875" J55 tbg, GLV #7 set at 2441', 19 Jts of 2.875" J55 tbg, GLV #8 set at 1854', 23 Jts of 2.875" J55 tbg, GLV #9 set at 1146', 37 Jts of 2.875" J55 tbg, Total 5 Jts of 2.375" J55 tbg in well, Total 189 Jts of 2.875" J55 tbg in well, Total 194 Jts, lock down tbg hanger.

5/31/15--First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 576 psi, Csg Prsr= 569 psi, Sep Prsr= 162 psi, Sep Temp= 134 degrees F, Flow Line Temp= 98 degrees F, Flow Rate= 4032 mcf/d, 24hr Fluid Avg= 48 bph, 24hr Wtr= 656 bbls, 24hr Wtr Avg= 27 bph, Total Wtr Accum= 4135 bbls, 24hr Oil= 498 bbls, 24hr Oil Avg= 21 bph, Total Oil Accum= 981 bbls