

In Lieu of
Form 3160-4
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMNM 078359

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JUL 14 2015

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

Farmington Field Office
Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

7. UNIT AGREEMENT NAME

132829

8. FARM OR LEASE NAME, WELL NO.

NE Chaco Com #210H

9. API WELL NO.

30-039-31293-0051

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

SHL: 1371' FSL & 377' FWL SEC 16 T23N R6W
BHL: 611' FSL & 8' FWL SEC 17 T23N R6W

10. FIELD AND POOL, OR WILDCAT

Chaco Unit NE HZ (oil)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 16, 23N 6W

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
Rio Arriba 13. STATE
New Mexico

15. DATE SPUDDED
3/22/15

16. DATE T.D.
REACHED
5/16/15

17. DATE COMPLETED (READY TO PRODUCE)
7/11/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6858' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
10878' MD
5427' TVD

21. PLUG, BACK T.D., MD & TVD
10778' MD
5427' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Chaco Unit NE HZ (oil): 6102'-10767' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	324' MD	12-1/4"	185sx - surface	
7"	23#, J-55	6037' MD	8-3/4"	1147sx - surface	
4-1/2"	11.6#, P-110	10870' MD	6-1/8"	495sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5909'				2-3/8", 4.7#, J-55 EUE 8rd	6001'	5837'

31. PERFORATION RECORD (Interval, size, and number)

Chaco Unit NE HZ (oil): 6102'-10767' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 15th - 24, 0.40" holes

OIL CONS. DIV DIST. 3

JUL 17 2015

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

GALLUP 10th - 24, 0.40" holes

GALLUP 9th - 24, 0.40" holes

ACCEPTED FOR RECORD

JUL 15 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

6102'-6341' 205,931#, 20/40 PSA Sand

6526'-6742' 211,968#, 20/40 PSA Sand

6862'-7048' 213,459#, 20/40 PSA Sand

7148'-7334' 220,860#, 20/40 PSA Sand

7434'-7620' 216,800# 20/40 PSA Sand

7720'-7906' 218,560#, 20/40 PSA Sand

8006'-8192' 216,400#, 20/40 PSA Sand

8292'-8478' 218,140#, 20/40 PSA Sand

NMOCD PV

<u>GALLUP 8th</u> - 24, 0.40" holes	8578'-8764'	217,840#, 20/40 PSA Sand
<u>GALLUP 7th</u> - 24, 0.40" holes	8864'-9050'	217,500#, 20/40 PSA Sand
<u>GALLUP 6th</u> - 24, 0.40" holes	9150'-9336'	219,260#, 20/40 PSA Sand
<u>GALLUP 5th</u> - 24, 0.40" holes	9436'-9622'	220,080#, 20/40 PSA Sand
<u>GALLUP 4th</u> - 24, 0.40" holes	9722'-9903'	218,940#, 20/40 PSA Sand
<u>GALLUP 3rd</u> - 24, 0.40" holes	10008'-10194'	214,380#, 20/40 PSA Sand
<u>GALLUP 2nd</u> - 24, 0.40" holes	10294'-10480'	212,280#, 20/40 PSA Sand
<u>GALLUP 1st</u> - 18, 0.40" holes RSI TOOL @ 10767'	10580'-10767'	216,640# 20/40 PSA Sand

33. PRODUCTION

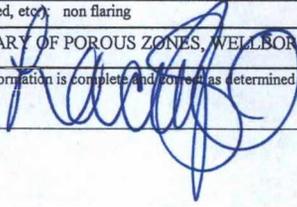
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Will report of Delivery Sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
Will report of Delivery Sundry							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and true as determined from all available records

PRINTED NAME Lacey Granillo SIGNED  TITLE Permit III DATE 7/14/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1338	1327					
Kirtland	1465	1451					
Picture Cliffs	1959	1931					
Lewis	2068	2037					
Chacra	2392	2353					
Cliff House	3514	3445					
Menefee	3536	3467					
Point Lookout	4281	4191					
Mancos	4487	4392					
Gallup	4886	4782					