

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-039-31294</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E012079</b>
7. Lease Name or Unit Agreement Name <b>132829</b>
8. Well Number <b>NE Chaco Com #243H</b>
9. OGRID Number <b>120782</b>
10. Pool name or Wildcat <b>Chaco Unit NE HZ (oil)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other   
**OIL CONS. DIV DIST. 3**

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
**721 South Main Avenue, Aztec NM 87410**

4. Well Location  
 Unit Letter **L** : **1449'** feet from the **SOUTH** line and **344'** feet from the **WEST** line  
 Section **16** Township **23N** Range **6W** NMPM County: **Rio Arriba**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6858'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	<b>COMPLETION</b>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**6/2/15- MIRU**  
 TIH w/ seal Assembly, w/ 5.85 nogo. and 4 1/2" 11.6# P-110 casing Seal assembly with NO-GO 1.16 52 jts of 4 1/2" casing 2279.48 Marker jt 3828' - 3848' 20.04 84 jts of 4 1/2" casing 3726.71 8 pup jts for spacing (0.78, 2.04, 4.02, 4.00, 9.70, 7.52, 7.22, 6.92) 42.20 1 jt of 4 1/2" casing 44.00 4 1/2" csng sub and hanger 2.43 landed casing @6138.02 30,000# on liner, 22,000# on csng hanger  
 Pressure test 4 1/2" casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Pressure test 7" Intermediate casing to 1,500 psi. Chart record test for 30 minutes. Test was good. Shut in 7" with 1,500 psi

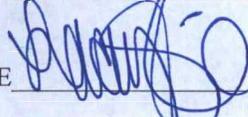
**6/3/15- Attempt to pressure test**

**6/4/15 -** Contacted NMOCD & BLM to report : Pressure test casing (above packer @6422') Pressured up to 1900 psi. Pressure fell to 0 psi. Picked up and released packer, Re set packer @6355' Press test to 3400 psi. Test was good. Released packer and re set @6414' (Did not land tbng) Attempt to test casing. Pressured up to 1700 psi. Pumping @1700 psi with test unit. Pressure leaks off to 0 psi when pump is neutral. Pressure test down tbng (Below packer @6414') to 1000 psi to test packer. Test was good. Csgn leak @6394'

**CONFIDENTIAL**

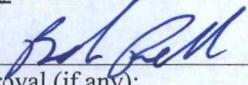
Spud Date: 3/26/15 Rig Release Date: 4/13/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech III DATE 7/14/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

**For State Use Only**

APPROVED BY:  TITLE **DEPUTY OIL & GAS INSPECTOR** DATE 7/24/15  
 Conditions of Approval (if any): **N** **MSJBJS #3**

6/6/15-Finished picking up PH6 DP, RU 2.5 Power Swivel on jt #, 205 @ 6,363' R&R Down to 6,600', Rolled Hole w/ 90 bbls of filtered Production water Run caliper log, 6800' to Liner top @6138'.

6/11/15-6/13/15- reported squeeze on subsequent sundry filed on 6/18/15

6/14/15-6/16/15- WAIT on resin to cure. Received verbal approval from NMOCD to proceed with conditions per subsequent sundry filed on 6/18/15

6/17/15- CO 11309'

6/19/15-Perf Gallup 1<sup>st</sup> stage, 11124'-11249' + RSI TOOL @11313' with 18, 0.40" holes. RD

6/20/15-6/28/15- prepare and wait for frac

6/29/15-Frac Gallup 1<sup>st</sup> stage 11124'-11249'- with 214,180# 20/40 PSA Sand

Set flo-thru frac plug @ 11074' MD. Perf 2<sup>nd</sup> stage 10808'-11024'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 216,160#, 20/40 PSA Sand  
**4100- 4110 -30030psi=15 min (72 psi/min).**

Set flo-thru frac plug @ 10775' MD. Perf 3<sup>rd</sup> stage 10482'-10698'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 214,600#, 20/40 PSA Sand  
**4058psi - 3035psi=15 min (68.2 psi/min).**

6/30/15-Set flo-thru frac plug @ 10430' MD. Perf 4<sup>th</sup> stage 10156'-10372'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 214,600#, 20/40 PSA Sand  
**Repair leaking lubricator, Pressure test to 4140psi - 3250psi=15 min (59.3 psi/min).**

Set flo-thru frac plug @ 10090' MD. Perf 5<sup>th</sup> stage 9860'-10045'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 213,380#, 20/40 PSA Sand  
**Pressure test to 4096psi - 2800psi=15 min (86.4 psi/min).**

Set flo-thru frac plug @ 9820' MD. Perf 6<sup>th</sup> stage 9564'-9749'- with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 213,300#, 20/40 PSA Sand  
**Pressure test to 4178 psi - 2756 psi in 15 min (94.8 psi/min bleed off).**

Set flo-thru frac plug @ 9530' MD. Perf 7<sup>th</sup> stage 9278'-9463'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 215,460#, 20/40 PSA Sand  
**Pressure test to 4026 psi - 3515 psi in 15 min (34 psi/min bleed off).**

Set flo-thru frac plug @ 9240' MD. Perf 8<sup>th</sup> stage 8992'-9178'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 215,240#, 20/40 PSA Sand  
**Pressure test to 4141 psi - 2455 psi in 15 min (112 psi/min bleed off).**

Set flo-thru frac plug @ 8960' MD. Perf 9<sup>th</sup> stage 8710'-8892'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 215,240#, 20/40 PSA Sand  
**Pressure test to 4033 psi - 2633 psi in 15 min (93.3 psi/min bleed off).**

7/1/15-Set flo-thru frac plug @ 8650' MD. Perf 10<sup>th</sup> stage 8418'-8606'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 217,120#, 20/40 PSA Sand  
**Pressure test to 4022 psi - 2695 psi in 15 min (88.5 psi/min bleed off).**

Set flo-thru frac plug @ 8360' MD. Perf 11<sup>th</sup> stage 8134'-8320'- with 24, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 213,840#, 20/40 PSA Sand  
**Pressure test to 4196 psi - 2164 psi in 15 min (135 psi/min bleed off).**

Set flo-thru frac plug @ 8070' MD. Perf 12<sup>th</sup> stage 7648'-8033'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 215,520# 20/40 PSA Sand  
**Pressure test to 4180 psi - 690 psi in 15 min (232 psi/min bleed off)**

Set flo-thru frac plug @ 7775' MD. Perf 13<sup>th</sup> stage 7562'-7747'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 213,860#, 20/40 PSA Sand  
**Pressure test to 4280 psi - 1543 psi in 15 min (182 psi/min bleed off).**

Set flo-thru frac plug @ 7510' MD. Perf 14<sup>th</sup> stage 7276'-7461'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 211,640#, 20/40 PSA Sand  
**Pressure test to 4140 psi - 1686 psi in 15 min (163 psi/min bleed off).**

Set flo-thru frac plug @ 7225' MD. Perf 15<sup>th</sup> stage 6996'-7176'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 215,260#, 20/40 PSA Sand  
**Pressure test to 4404 psi - 1220 psi in 15 min (212 psi/min bleed off).**

Set flo-thru frac plug @ 6965' MD. Perf 16<sup>th</sup> stage 6704'-6890'- with 24, 0.40" holes. Frac Gallup 16<sup>th</sup> stage with 217,660#, 20/40 PSA Sand  
**Pressure test to 4248 psi - 1050 psi in 15 min (213 psi/min bleed off).**

Set flo-thru frac plug @ 6650' MD. Perf 17<sup>th</sup> stage 6422'-6604'- with 24, 0.40" holes. Frac Gallup 17<sup>th</sup> stage with 215,460#, 20/40 PSA Sand  
**(No test required)**

7/2/15-Set 4-1/2" CBP @ 5020'.  
RDMO Frac & WL.

7/6/15- MIRU Pressure Tested BOP- OK.

7/7/15- DO CBP @ 5020'. DO flo- thru Frac plug @ 6650', 6965', 7225', 7510', 7775', 8070', 8360', 8650', 8960', 9240', 9530', 9820', 10090', 10430', 10775' and 11074' Circ. & CO well to 11249'

7/8/15- Pulled tieback string 4 1/2" 11.6# P-110 casing, Seal assembly with NO-GO, 52 jts of 4 1/2" casing, Marker jt, 84 jts of 4 1/2" casing, 8 pup jts for spacing, 1 jt of 4 1/2" casing, 4 1/2" csng sub and hanger, rig down San Juan casing, rig up 2 3/8" handling tools, prepare to run Gas lift system

**Land tbg @ 6288'**. Run production tbng with GLV on 2 7/8" N-80 tbng 37 jts of 2 7/8" 1146.85 GLV #9 @1166.25 4.10 26 jts of 2 7/8" 801.26 GLV #8 @1971.61 4.10 21 jts of 2 7/8" 649.20 GLV #7 @2624.91 4.10 18 jts of 2 7/8" 555.67 GLV #6 @3184.68 4.10 18 jts of 2 7/8" 555.23 GLV #5 @3744.01 4.10 17 jts of 2 7/8" 525.12 GLV #4 @4273.23 4.10 18 jts of 2 7/8" 556.18 GLV #3 @4833.51 4.10 17 jts of 2 7/8" 526.24 GLV #2 @5364.03 4.10 13 jts of 2 7/8" 401.90 X-nipple @5767.13 1.20 10 jts of 2 7/8" 308.59 GLV #1 @6079.82 4.10 1 jt of 2 7/8" 30.75 2 7/8" pup jt with on/off tool 6.02 7" packer @ **6124.09** 7.50 2 7/8" x 2 3/8" xo 50 X nipple @6254.38 1.25 1 jt of 2 3/8" ms collar 33.49 EOT @6287.87 Set packer with 10,000# tension

NOTE: Will file flowback test info and delivery info on delivery sundry.