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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 16 2015

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078640**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.
SAN JUAN 28-7 UNIT

8. Well Name and No.
SAN JUAN 28-7 UNIT 217

9. API Well No.
30-039-20972

10. Field and Pool or Exploratory Area
CHACRA / MESAVERDE

11. Country or Parish, State
Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CONDUCT MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform a MIT to extend the TA status for the subject well per the attached procedure and current wellbore schematic. The last MIT was performed on 12/6/10.

OIL CONS. DIV DIST. 3

SEP 24 2015

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Patsy Clugston

Title
Staff Regulatory Technician

Signature *Patsy Clugston* Date **9/16/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Abdelgadir E. Imadani* Title **PE** Date **09/18/15**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **PFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

3
04

ConocoPhillips
SAN JUAN 28-7 UNIT 217
Expense - MIT

Lat 36° 32' 53.801" N

Long 107° 34' 37.812" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations.
2. Check casing and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 3,060' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.

District SOUTH	Field Name CH/DK COM	API / UWI 3003920972	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 7/30/1978	Surface Legal Location 028-027N-007W-B	East/West Distance (ft) 1,740.00	East/West Reference FEL	North/South Distance (ft) 1,120.00
		North/South Reference FNL		

Vertical - Original Hole, 9/4/2015 9:18:15 AM

Vertical schematic (actual)		MD (ftKB)	Formation Tops
		9.8	
1; SURFACE CASING; 9.83 in; 9,000 in; 10.0 ftKB; 218.0 ftKB	Cement Squeeze; 10.0-262.0; 3/20/1991; 120 sx class A	150.9	
	Cement Squeeze; 125.0-260.0; 11/29/2010; CMT SQUEEZE W/50 SX CLASS B CMT @ 15.5 PPG. DISPLACE DOWN TO 94' W/800#. WAIT 15 MIN & START HESITATION SQUEEZE. PUMPED 1/2 BBL & PRESS TO 900#. WAIT 15 MIN & PUMP 2 STROKES & PRESS TO 1000# & HELD FOR 15 MIN W/NO DROP IN PRESS.	247.0	
	Cement; 10.0-218.0; 8/9/1978; Cement Circ. to surface	257.9	
	Cement Squeeze; 218.0-247.0; 7/26/2006; hole in csg	569.9	NACIMIENTO
TOC at 1925'	Cement Squeeze; 218.0-247.0; 7/26/2006; hole in csg	1,924.9	OJO ALAMO
	Cement Squeeze; 151.0-268.0; 12/2/2010; PUMP 10 SX CLASS B CMT @ 15.5 PPG. TOH. START HESITATION SQUEEZE. PUMP .2 BBLs & PRESS UP TO 650#. WAIT 30 MIN & DOWN TO 640#. PRESS UP TO 720#. WAIT 45 MIN & DOWN TO 710#. PRESS UP TO 795#. WAIT 1 1/2 HRS & DOWN TO 785#. PRESS UP TO 800#. WAIT 30 MIN & DOWN TO 795#. TOTAL CMT SQUEEZED. .3 BBLs. TOC @ 144'	2,241.1	KIRTLAND
	Cement Squeeze; 151.0-268.0; 12/2/2010; PUMP 10 SX CLASS B CMT @ 15.5 PPG. TOH. START HESITATION SQUEEZE. PUMP .2 BBLs & PRESS UP TO 650#. WAIT 30 MIN & DOWN TO 640#. PRESS UP TO 720#. WAIT 45 MIN & DOWN TO 710#. PRESS UP TO 795#. WAIT 1 1/2 HRS & DOWN TO 785#. PRESS UP TO 800#. WAIT 30 MIN & DOWN TO 795#. TOTAL CMT SQUEEZED. .3 BBLs. TOC @ 144'	2,895.0	FRUITLAND
Bridge Plug - Permanent; 3,060.0-3,062.0	Cement Squeeze; 10.0-955.0; 3/26/1991; 150 sx class B	3,062.0	PICTURED CLI...
	Cement; 1,925.0-3,100.0; 8/18/1978	3,537.1	
	Cement; 3,100.0-3,770.0; 8/25/2000	3,799.9	
Perforated; 3,818.0-4,044.0; 8/31/2000	Cement Squeeze; 3,818.0-4,044.0; Squeeze Charcra perms.	3,878.0	CHACRA
	Cement; 3,770.0-4,100.0; 8/25/2000	4,049.9	
	Cement Plug; 3,537.0-4,102.0; 11/24/2010; PLUG #2, 4102' TO 3443', W/50 SX CLASS B CMT @ 15.5 PPG.	4,100.1	
Bridge Plug - Permanent; 5,115.0-5,117.0	Cement Plug; 4,483.0-5,115.0; 11/24/2010; PLUG #1, 5115' TO 4483', W/48 SX CLASS B CMT @ 15.5 PPG.	4,482.9	
	Cement; 4,092.0-5,776.0; 8/18/1978	5,115.2	CLIFF HOUSE
Perforated; 5,155.0-5,335.0; 8/4/2006	Cement Squeeze; 6,260.0-6,350.0; 7/14/2006; Spot & RU BJ Cement equipment. PT Cement pump & lines to 2,500 psi. Establish rate into sqz. perms @ 6,300', thru Cmt. Ret. set @ 6,263'. (1.5 b/m @ 1,310 psi). Mix & pump 50 sx., 12.3 bbl. Type III cement (yld= 1.38 cfsx. @ 14.6 ppg density). Displaced w/ 22.5 bbls of fresh water, (2.0 b/m @ 700 psi to 1,100 psi., leaving +/- 100' on top of retainer.	5,160.1	POINT LOOKO...
	Cement Plug; 6,157.0-6,300.0; 7/14/2006	5,335.0	
PBTD; 6,157.0		5,870.1	
Cement Retainer; 6,263.0-6,268.0		6,157.2	
SQUEEZE PERFS; 6,300.0-6,301.0; 7/12/2006		6,263.1	
		6,299.9	
		6,350.1	
		7,000.0	GALLUP
		7,222.1	
Perforated; 7,222.0-7,449.0; 8/19/1978		7,449.1	DAKOTA
2; PRODUCTION CASING; 4 1/2 in; 4,000 in; 10.0 ftKB; 7,496.0 ftKB	Cement; 6,117.0-7,496.0; 8/18/1978; Est. TOC	7,496.1	
	CEMENT PLUG; 7,479.0-7,496.0; 8/18/1978		