

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14206035034

6. If Indian, Allottee or Tribe Name
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NAVAJO U-24

2. Name of Operator
ROBERT L BAYLESS PRODUCER LLC
Contact: HELEN TRUJILLO
Mail: htrujillo@rlbayless.com

9. API Well No.
30-045-21476-00-S1

3a. Address
P.O. BOX 168
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-2659

10. Field and Pool, or Exploratory
UNNAMED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T26N R18W NWSW 2100FSL 0540FWL
36.486730 N Lat, 108.752990 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS, PRODUCER LLC INTENDS TO P&A ABOVE WELL WITH THE ATTACHED PROCEDURE.

Notify NMOCD 24 hrs
prior to beginning
operations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3

OCT 15 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #317598 verified by the BLM Well Information System For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 10/09/2015 (16JWS0003SE)

Name (Printed/Typed) JOHN THOMAS	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 09/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 10/09/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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PLUG AND ABANDONMENT PROCEDURE

September 22, 2015

Navajo Tribal "U" #24

Tocito Dome Pennsylvania "D"

2100' FSL, 540' FWL, Section 15, T26N, R18W, San Juan County, New Mexico

API 30-045-21476 / Lat: 36.48664 / Long: -108.753438

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No , Unknown .
Tubing: Yes , No , Unknown , Size 2-7/8" , Length 6327' .
Packer: Yes , No , Unknown , Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
Note: Round trip gauge ring to 6294' or as deep as possible.
4. **Plug #1 (Pennsylvania "D" interval, 6294' – 6194')**: RIH and set 7" DHS cement retainer at 6294'. Spot 29 sxs Class B cement and spot a balanced plug inside the casing above the CR to isolate the Pennsylvania "D" interval. PUH.
5. **Plug #2 (Ismay top, 5013'- 4913')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Ismay top. PUH.
6. **Plug #3 (Cutler top, 4398' – 4298')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Cutler top. PUH.
7. **Plug #4 (DeChelly top, 3810' – 3710')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the DeChelly top. PUH.
8. **Plug #5 (Chinle top, 2892' – 2792')**: Mix 29 sxs Class B cement and spot a balanced plug to cover the Chinle top. PUH.
9. **Plug #6 (Entrada top, 2150'- 2050')**: Mix 17 sxs Class B cement and spot a balanced plug to cover the Entrada top. PUH.
10. **Plug #7 (Morrison top, 9-5/8" casing shoe, Dakota top, 1649' – 1299')**: Mix 77 sxs Class B cement and spot a balanced plug to cover through the Dakota top. PUH.

Navajo Tribal "U" #24

Current

Tocito Dome Pennsylvania "D"

2100' FSL, 540' FWL, Section 15, T-26-N, R-18-W, San Juan County, NM

Lat: 36.486643 / Long: -108.753438 API #30-045-21476

Today's Date: 9/22/15

Spud: 2/14/75

Completion: 4/4/75

Elevation: 5745' GI
5758' KB

Gallup @ 279'

Dakota @ 1349'

Morrison @ 1599'

Entrada @ 2100'

Chinle @ 2842'

DeChelly @ 3760'

Cutler @ 4348'

Ismay @ 4963'

Penn "D" @ 6333'

17.25" hole

11" Hole

8-3/4" Hole

9-5/8" and 7" Circulated to surface per sundry (1975)

13-3/8", 48# H-40 Casing set @ 124'
Cement with 140 sxs, circulate to surface

9-5/8" 40#, casing set at 1493'
Cement with 600 sxs

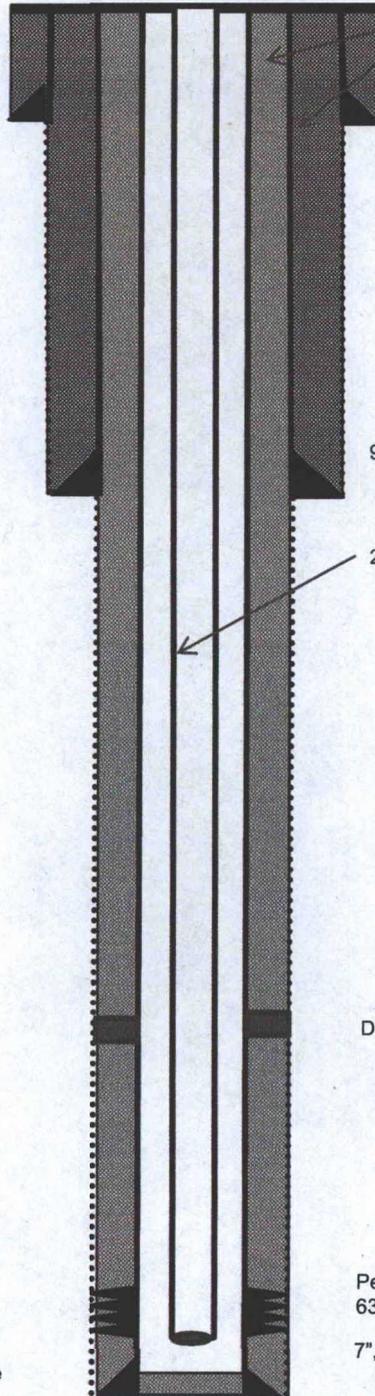
2-7/8" tubing at 6410'

DV Tool @ 4286'
Stage #2: Cement with 1000 sxs, circulated

Pennsylvanian "D" Perforations:
6344' - 6357'

7", 20#/23# Casing set @ 6486'
Stage #1: Cement with 525 sxs, circulated

TD 6490'
PBSD 6445'



Navajo Tribal "U" #24 Proposed P&A

Tocito Dome Pennsylvania "D"

2100' FSL, 540' FWL, Section 15, T-26-N, R-18-W, San Juan County, NM

Lat: 36.486643 / Long: -108.753438 API #30-045-21476

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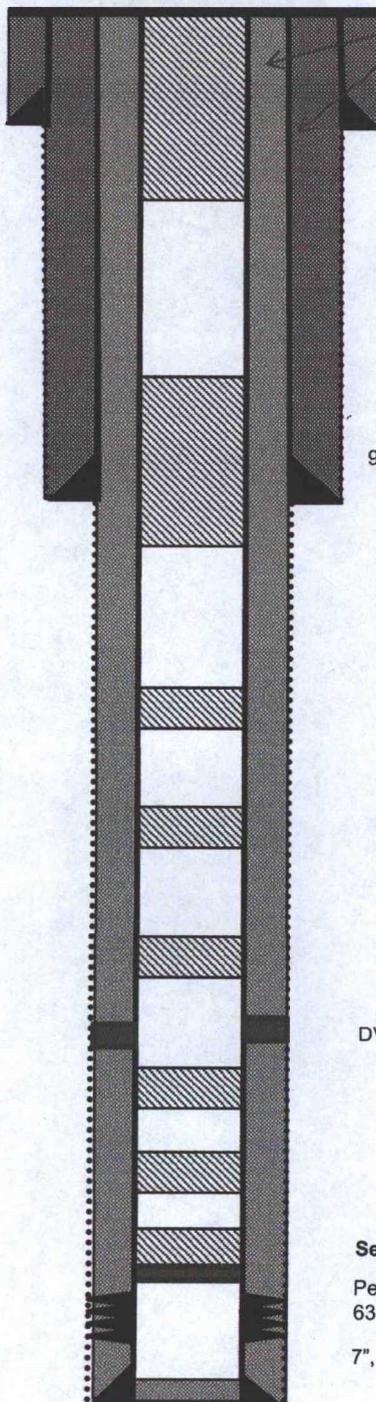
Ismay @ 4963'

Penn "D" @ 6333'

17.25" hole

11" Hole

8-3/4" Hole



9-5/8" and 7" Circulated to surface per sundry (1975)

13-3/8", 48# H-40 Casing set @ 124'
Cement with 140 sxs, circulate to surface

Plug #8: 329'- 0'
Class B cement, 75 sxs

Plug #7: 1649'- 1299'
Class B cement, 77 sxs

9-5/8" 40#, casing set at 1493'
Cement with 600 sxs

Plug #6: 2150' - 2050'
Class B cement, 29 sxs

Plug #5: 2892' - 2792'
Class B cement, 29 sxs

Plug #4: 3810' - 3710'
Class B cement, 29 sxs

DV Tool @ 4286'
Stage #2: Cement with 1000 sxs, circulated

Plug #3: 4398' - 4298'
Class B cement, 29 sxs

Plug #2: 5013' - 4913'
Class B cement, 29 sxs

Set CR @ 6294'
Pennsylvanian "D" Perforations:
6344' - 6357'

Plug #1: 6294' - 6194'
Class B cement, 29 sxs

7", 20#/23"#, Casing set @ 6486'
Stage #1: Cement with 525 sxs, circulated

TD 6490'
PBDT 6445'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Navajo Tribal U #24

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #2 (5792-5692) ft. to cover the Ismay top. BLM picks top of Ismay at 5742 ft.
- b) Set a cement plug (5017-4917) ft. to cover the Hermosa top. BLM picks top of Hermosa at 4967 ft.
- c) Set a cement plug (1543-1443) ft. to cover the 9 5/8" casing shoe. The 9 5/8" casing shoe is located at 1493 ft.
- d) Set Plug #7 (995-691) ft. to cover the Morrison and Dakota tops. BLM picks top of Dakota at 741 ft. BLM picks top of Morrison at 945 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.