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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
5. Lease Serial No.
NMSF-078767

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

OIL CONS. DIV DIST. 3

Oil Well Gas Well Other

OCT 05 2015

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 966' FNL & 526' FWL, Sec 19, T31N, R5W
BHL: 623' FNL & 231' FWL, Sec 24 T31N, R6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78407E

8. Well Name and No.
Rosa Unit #641H

9. API Well No.
30-039-31314

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/16/15-9/22/15-Drill through DV tool @ 4461'. Tested 7" csg from DV tool to surface 250psi for 5min & 1500psi for 30minutes-Tested Good. (Recorded). Continue to Drill 6 1/8" Lateral.

9/23/15- TD 6-1/8" lateral @ 12150' (TVD 7201').

9/24/15 -Run 142jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 12145', LC @ 12096', RSI tool @ 12090', TOL @ 6361'.

9/25/15- Cement 4.5" csg (tested pumps lines 6100psi) Started spacer 4bpm (10bbls FW, 40bbls tuned spacer~3", mixed @ 13.0ppg) followed by Lead cement @ 13.3#, YD 1.36, water 6.0gal/sx (158.7bbls/655sx of Extendacem) wash pumps lines. Dropped dart, displaced w/ 2% KCL, inhibited, MMRC, total 141bbls. Landed plug @ 06:40 on 9/25/15 @ 2720psi take up to 3700psi take up to 3700psi hold 5 mins-floats held. 2.0bbls back on bleed off. Paced off liner top, Circ., and sting out, pulled up, roll hole w/ 2% KCL, divert spacer and 50bbls cmt to blow tank. Closed annular, tested casing and liner top to 1500psi for 30 min- good test. Rig released @ 11:59hrs on 9/25/15,

RU to Tie back string: Ran 145jts of 4 1/2", P-110, 11.6#, LT&C Tie back string @ 6361'. Pressure tested annulus 1500psi for 30mins - test good. (Charted and recorded). Rig released @ 21:00hrs. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Marie E. Jaramillo

Title Permit Tech

ACCEPTED FOR RECORD

OCT 01 2015

Signature

Date 9/30/15

FARMINGTON FIELD OFFICE
BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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