

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 18 2015

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☒ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640	Telephone No. 505-386-9693
Facility Name Rosa Unit # 642H	Facility Type Well Site

Surface Owner Federal/BLM	Mineral Owner Federal/BLM	API No. 30-039-31315
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## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	19	31N	05W	975	North	524	West	Rio Arriba

Latitude N36.88965 Longitude W107.40599

## NATURE OF RELEASE

Type of Release drilling fluids	Volume of Release 6 bbl	Volume Recovered 6 bbl
Source of Release Flow line failure at connection.	Date and Hour of Occurrence 9/5/15 10:00 PM	Date and Hour of Discovery 9/5/15 10:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
N/A

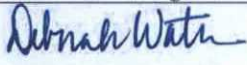
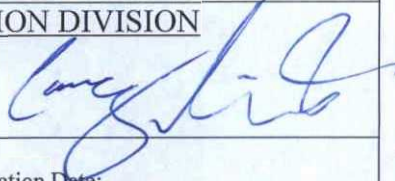
Describe Cause of Problem and Remedial Action Taken.\*

Equipment failure, flow line failure at connection due to expanding gases. Immediate actions included circulation of well through choke until normal flow path is operational, pump drilling fluids back to mud tank and clean up area.

Describe Area Affected and Cleanup Action Taken.\*

- No fluids migrated off the location.
- 100 percent of fluids recovered within pre-lined cellar and pumped back to mud tank and clean up area.
- No further actions required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: 	
Title: Environmental Specialist	Approval Date: 11/9/15	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/18/2015	Phone: 505-386-9693	

\* Attach Additional Sheets If Necessary

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