

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 28 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson
Address PO Box 640 Aztec, NM 87410	Telephone No. 505-386-9693
Facility Name Rosa Unit 241	Facility Type Well Site
Surface Owner Federal/BLM	Mineral Owner Federal/BLM
API No. 30-039-24511	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	06	31N	05W	2090	South	790	East	Rio Arriba

Latitude 36.926774 Longitude -107.397800

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 231 bbls	Volume Recovered 230 bbls
Source of Release Transfer pump (equipment failure)	Date and Hour of Occurrence 10/16/15, approximately 09:00	Date and Hour of Discovery 10/16/15, approximately 11:15
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Katherina Diemer, BLM-FFO (voicemail message) Cory Smith, NMOCD	
By Whom? Deborah Watson	Date and Hour 10/16/15 approximately 16:10	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*

The ball valve located on the bottom of the inlet line associated with the transfer pump failed. The facility was shut down. A water truck was called to the location for recovery of fluids. A water truck recovered 230 bbls of produced water from within secondary containment. The ball valve was replaced and the facility turned back on.

Describe Area Affected and Cleanup Action Taken.*

- 231 bbls produced water released, 230 bbl produced water remained within secondary containment, 1 bbl outside of containment (on location).
- Water truck recovered 230 bbl produced water from within secondary containment.
- No produced water migrated off location.
- Five point composite sample collected from impacted area outside secondary containment. Results were reported below NMOCD action levels. (Analytical results are attached.)
- No further action recommended.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Deborah Watson</i>	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Environmental Specialist	Approval Date: 11/4/15	Expiration Date:
E-mail Address: deborah.watson@wpenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/28/2015	Phone: 505-386-9693	

* Attach Additional Sheets If Necessary

*Apply gypsum application
to affected area*
#NCS 1530827044



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

October 27, 2015

OIL CONS. DIV DIST. 3

Debbie Watson

OCT 28 2015

WPX Energy

721 S Main Ave

Aztec, NM 87410

TEL: (505) 333-1880

FAX

RE: Rosa UT #241

OrderNo.: 1510900

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/20/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1510900

Date Reported: 10/27/2015

CLIENT: WPX Energy

Project: Rosa UT #241

Lab ID: 1510900-001

Client Sample ID: SC-1

Collection Date: 10/19/2015 9:15:00 AM

Received Date: 10/20/2015 7:30:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	950	30		mg/Kg	20	10/26/2015 11:12:07 AM	22020
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/22/2015 10:32:59 AM	21929
Surr: DNOP	103	70-130		%REC	1	10/22/2015 10:32:59 AM	21929
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	10/23/2015 4:50:45 PM	21928
Surr: BFB	87.2	75.4-113		%REC	1	10/23/2015 4:50:45 PM	21928
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.048		mg/Kg	1	10/23/2015 4:50:45 PM	21928
Toluene	ND	0.048		mg/Kg	1	10/23/2015 4:50:45 PM	21928
Ethylbenzene	ND	0.048		mg/Kg	1	10/23/2015 4:50:45 PM	21928
Xylenes, Total	ND	0.097		mg/Kg	1	10/23/2015 4:50:45 PM	21928
Surr: 4-Bromofluorobenzene	104	80-120		%REC	1	10/23/2015 4:50:45 PM	21928

OIL CONS. DIV DIST. 3

OCT 28 2015

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1510900

27-Oct-15

Client: WPX Energy

Project: Rosa UT #241

Sample ID	MB-22020	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	22020	RunNo:	29805					
Prep Date:	10/26/2015	Analysis Date:	10/26/2015	SeqNo:	907999	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-22020	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	22020	RunNo:	29805					
Prep Date:	10/26/2015	Analysis Date:	10/26/2015	SeqNo:	908000	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.2	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1510900

27-Oct-15

Client: WPX Energy
Project: Rosa UT #241

Sample ID	MB-21929	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	21929	RunNo:	29721					
Prep Date:	10/20/2015	Analysis Date:	10/22/2015	SeqNo:	905212	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	11		10.00		113	70	130			

Sample ID	LCS-21929	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	21929	RunNo:	29721					
Prep Date:	10/20/2015	Analysis Date:	10/22/2015	SeqNo:	905280	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	57.4	139			
Surr: DNOP	5.1		5.000		102	70	130			

Sample ID	MB-21955	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	21955	RunNo:	29745					
Prep Date:	10/21/2015	Analysis Date:	10/23/2015	SeqNo:	906245	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		114	70	130			

Sample ID	LCS-21955	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	21955	RunNo:	29745					
Prep Date:	10/21/2015	Analysis Date:	10/23/2015	SeqNo:	906757	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	6.0		5.000		120	70	130			

Sample ID	MB-22013	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	22013	RunNo:	29779					
Prep Date:	10/26/2015	Analysis Date:	10/26/2015	SeqNo:	907195	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	14		10.00		139	70	130			S

Sample ID	LCS-22013	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	22013	RunNo:	29779					
Prep Date:	10/26/2015	Analysis Date:	10/26/2015	SeqNo:	907623	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.6		5.000		111	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1510900

27-Oct-15

Client: WPX Energy
Project: Rosa UT #241

Sample ID	MB-21928	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	21928	RunNo:	29756					
Prep Date:	10/20/2015	Analysis Date:	10/23/2015	SeqNo:	906440	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		86.2	75.4	113			

Sample ID	LCS-21928	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	21928	RunNo:	29756					
Prep Date:	10/20/2015	Analysis Date:	10/23/2015	SeqNo:	906441	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	79.6	122			
Surr: BFB	920		1000		91.8	75.4	113			

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	R29787	RunNo:	29787					
Prep Date:		Analysis Date:	10/26/2015	SeqNo:	907561	Units: %REC				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	890		1000		88.7	75.4	113			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	R29787	RunNo:	29787					
Prep Date:		Analysis Date:	10/26/2015	SeqNo:	907562	Units: %REC				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	950		1000		94.8	75.4	113			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1510900

27-Oct-15

Client: WPX Energy
Project: Rosa UT #241

Sample ID	MB-21928		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBS		Batch ID:	21928		RunNo:	29756				
Prep Date:	10/20/2015		Analysis Date:	10/23/2015		SeqNo:	906475		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120				

Sample ID	LCS-21928		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 21928		RunNo: 29756					
Prep Date:	10/20/2015		Analysis Date: 10/23/2015		SeqNo: 906476		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	107	80	120			
Toluene	0.97	0.050	1.000	0	96.7	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.5	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.3	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID	1510900-001AMS		SampType: MS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	SC-1		Batch ID: 21928		RunNo: 29756					
Prep Date:	10/20/2015		Analysis Date: 10/23/2015		SeqNo: 906478		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.83	0.048	0.9551	0	87.4	69.6	136			
Toluene	0.74	0.048	0.9551	0	77.2	76.2	134			
Ethylbenzene	0.72	0.048	0.9551	0	74.9	75.8	137			S
Xylenes, Total	2.2	0.096	2.865	0	75.4	78.9	133			S
Surr: 4-Bromofluorobenzene	1.0		0.9551		109	80	120			

Sample ID	1510900-001AMSD		SampType: MSD		TestCode: EPA Method 8021B: Volatiles					
Client ID:	SC-1		Batch ID: 21928		RunNo: 29756					
Prep Date:	10/20/2015		Analysis Date: 10/23/2015		SeqNo: 906479		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.049	0.9785	0	95.2	69.6	136	11.0	20	
Toluene	0.86	0.049	0.9785	0	87.6	76.2	134	15.1	20	
Ethylbenzene	0.84	0.049	0.9785	0	86.1	75.8	137	16.4	20	
Xylenes, Total	2.5	0.098	2.935	0	86.4	78.9	133	16.0	20	
Surr: 4-Bromofluorobenzene	1.1		0.9785		108	80	120	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
R RPD outside accepted recovery limits	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1510900

27-Oct-15

Client: WPX Energy

Project: Rosa UT #241

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	A29787	RunNo:	29787					
Prep Date:		Analysis Date:	10/26/2015	SeqNo:	907590	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	A29787	RunNo:	29787					
Prep Date:		Analysis Date:	10/26/2015	SeqNo:	907591	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: WPX ENERGY

Work Order Number: 1510900

ReptNo: 1

Received by/date:

AT

10/20/15

Logged By: Lindsay Mangin

10/20/2015 7:30:00 AM

[Signature]

Completed By: Lindsay Mangin

10/20/2015 7:53:44 AM

[Signature]

Reviewed By

[Signature]

10/20/15

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
- # of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by:

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			

ient: WPX Energy

alling Address: PO Box 640

Aztec, NM 87410

one #: 505-386-9693

mail or Fax#: deborah.watson@wpxenergy.com

VQC Package:

Standard ☐ Level 4 (Full Validation)

creditation:

NELAP ☐ Other _____

EDD (Type) _____

☒ Standard ☐ Rush

Project Name:

Rosa UT #241

Project #:

Project Manager: _____

D. Watson

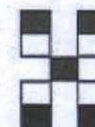
Sampler: D Watson

On Ice: ☒ Yes ☐ No

Sample Temperature: 13

[illegible]

ate:	Time:	Relinquished by:	Received by:	Date	Time
1/9/15	1601	Debrah Wate	Christ Wate	10/19/15	1601
ate:	Time:	Relinquished by:	Received by:	Date	Time
1/9/15	1736	Christie Wate	Christie Wate	10/20/15	1730



**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]