This form is not to be used for reporting packer leakage tests in Southeast New Mexico

Oil Conservation Division

OIL CONS. DIV DIST. 3

Northwest New Mexico Packer-Leakage Test JUN 16 2015 Page 1 Revised June 10, 2003

Operator BR				Le	ease	Name THO	MPSON			Well No. 3A	
Location of We	II: Unit I	Letter	J S	Sec 34	7	Гwр 031N	I Rg	je	012W AP	1# 30-045-23321	
Name of Reservoir or Pool				ol	Type of Prod			Method of Prod		Prod Medium	
Upper Completion					Gas			Artificial Lift		Tubing	
Lower Completion MV				(Gas			Artificial Lift		Tubing	
	To Te	6		Pre-Flo	w Sh	nut-In Pressu	ıre Data				
Upper Hour, Date, Shut-In				A CONTRACTOR	40.01 (40.00 A.01 (10.00 A.01 A.1 (10.00 A.01 A.1 (10.00 A.1 (10.00 A.1 (10.00 A.1 (10.00 A.1 (10.00 A.1 (10.0				s. PSIG	Stabilized?(Yes or No)	
Completion	6/4	/4/2015			131 hours			13		Yes	
Lower	Hour, Date, Shut-In			Len	Length of Time Shut-In			SI Press. PSIG		Stabilized?(Yes or No)	
Completion	6/4	4/2015			129 hours			161		Yes	
					Flow	/ Test No. 1					
Commenced a	at: 6/9	/2015 9:1	5:00 AM		1 10		oducing	(Upper	or Lower): LO	OWER	
Time Lapsed Time			PI	PRESSURE Pro			od Zone		200404782		
(date/time)		Since*		Upper zo	zone Lower zone Tem		Tempe	erature		Remarks	
6/9/2015 9:20:33 AM			0	13		29			flowing through	separator to pit	
6/9/2015 9:25:01 AM			0	13		22					
6/9/2015 9:30:18 AM			0	13		20				WAS THE	
6/9/2015 9:35:22 AM			ס	12.9		18					
6/9/2015 9:40:40 AM			0	13.6		17					
6/9/2015 9:45:01 AM			0	13.5		18				The said of	
6/9/2015 9:50:02 AM		0		13.5	13.5 19.6			could not get lower zone to drop		ver zone to drop	
6/9/2015 11:01:15 AM			2	13.5	5.5 161				retest going to let well build up pressure and completely blow down upper zone		
6/9/2015 11:25:24 AM 2		2	0		162			upper zone has 0 pressure, lower zone is			
6/9/2015 11:01:15 AM 2 6/9/2015 11:25:24 AM 2 Production rate during test			13.5		161			retest going to let well build up pressure and completely blow down upper zone			
Gas		MCFF	PD: Test th	nru (Orifice o	or Me	eter)			4 1939		
	J. P.		D, 100t ti	a (Office (1500		
		BELL				ut-In Pressu	ire Data				
Upper Hour, Date, Shut-In Completion				Len	Length of Time Shut-In			SI Pres	s. PSIG	Stabilized?(Yes or No)	
Lower Hour, Date, Shut-In Completion				Len	Length of Time Shut-In SI I			SI Pres	s. PSIG	Stabilized?(Yes or No)	

approved by Jahn Dustam 17-2015