

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-045-35689
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Johnson I
6. Well Number:
1H OIL CONS. DIV DIST. 3

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
BP America Production Company
10. Address of Operator
**737 North Eldridge Parkway, 12.181A
Houston, TX 77079**

9. OGRID
000778
11. Pool name or Wildcat
Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	02	30N	11W		1587	South	1484	East	San Juan
BH:	L	02	30N	11W		1369	South	711	West	San Juan

13. Date Spudded **08/21/2015** 14. Date T.D. Reached **08/28/2015** 15. Date Rig Released **09/03/2015** 16. Date Completed (Ready to Produce) **09/16/2015** 17. Elevations (DF and RKB, RT, GR, etc.) **5831'**
18. Total Measured Depth of Well **5304'** 19. Plug Back Measured Depth **5304'** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
Open Sleeve Packer w/Ports from 2710' - 5233' (Liner Perforations from 4930' - 4940')

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	315'	12 1/4"	146 sxs	13 bbls to Surface
7"	23# N-80	2668'	8 3/4"	242 sxs	Cement top at 650'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11.6# L-80	5295	No Cement		2 7/8" J-55 6.4#	2489'	

26. Perforation record (interval, size, and number)
Open Hole; Placed Open Sleeve Packer with Ports from 2710'-5233', Liner Perfs 4930'-4940'; please see wellbore diagram

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2710'-5233'	w/15% HCL Acid, 20/40 Garnet Sand

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Shut In w/o Facilities							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

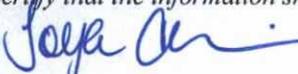
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Toya Colvin** Title **Regulatory Analyst** Date **10/07/2015**

E-mail Address **Toya.Colvin@bp.com**

