

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM33015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
WEST FORK 1

9. API Well No.
30-045-25632-00-S1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
GALLEGOS GALLUP

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **COLEMAN OIL & GAS INCORPORATED** Contact: **MICHAEL T HANSON**

3a. Address **FARMINGTON, NM 87499** 3b. Phone No. (include area code)
Ph: 505.327.0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26N R12W NENW 0940FNL 1560FWL
36.492800 N Lat, 108.084060 W Lon

MK

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to cement squeeze the Basin Fruitland Coal Formation. Pressure test squeeze, remove Bridge Plugs and production test Gallegos Gallup. This well was originally completed in the Gallegos Gallup and later re-completed in the Basin Fruitland Coal Formation.

See the attached procedure.

OIL CONS. DIV DIST. 3

OCT 26 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #321065 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 10/22/2015 (16WMT0016SE)**

Name (Printed/Typed) MICHAEL T HANSON	Title ENGINEER
Signature (Electronic Submission)	Date 10/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title PETROLEUM ENGINEER	Date 10/22/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Coleman Oil & Gas, Inc.

Workover Procedure Cement Squeeze Basin Fruitland Coal Formation Production Test Gallegos Gallup

Tuesday, September 29, 2015

Well:	West Fork #1	Field:	Basin Fruitland Coal
SL Location:	940' FNL & 1560' FWL (NENW) Sec 14, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6187' RKB 6173' GL
		Lease:	NM 33015
		API#:	30-045-25632

Fruitland Coal Perforations: 1382-1398
Cast Iron Bridge Plug at 5000 FT KB
Original PBSD at 5333 FT KB

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. Check and Test Rig Anchors.
3. MIRU Well Service Rig and Equipment.
4. POOH with Rods & Pump.
5. Nipple up BOP equipment. Function Test BOP.
6. POOH with Tubing, Tally Tubing.
7. RIH with 4 1/2" casing scrapper on 2 3/8" tubing to \pm 1610 FT KB.
8. Set 4 1/2" Bridge Plug at \pm 1420 FT KB.
9. RIH with Cement Retainer on tubing and set at \pm 1282 FT KB. Un-sting from retainer and circulate well with water. Sting into retainer and establish rate.
10. Squeeze Fruitland Coal with 55 sacks neat cement.
11. RIH with 3 3/4" Bit, 3 1/8" Drill Collars and 2 3/8" tubing, drill out cement and pressure test casing and squeeze job to 500 psig. Pressure Test to meet NMOCD requirements.
12. Drill out Bridge Plugs and clean out to PBSD.
13. RIH with Production Tubing.
14. RIH with Pump & Rods, Production Test Gallegos Gallup Perforations from 5083 to 5278.

All distances must be from the outer boundaries of the Section.

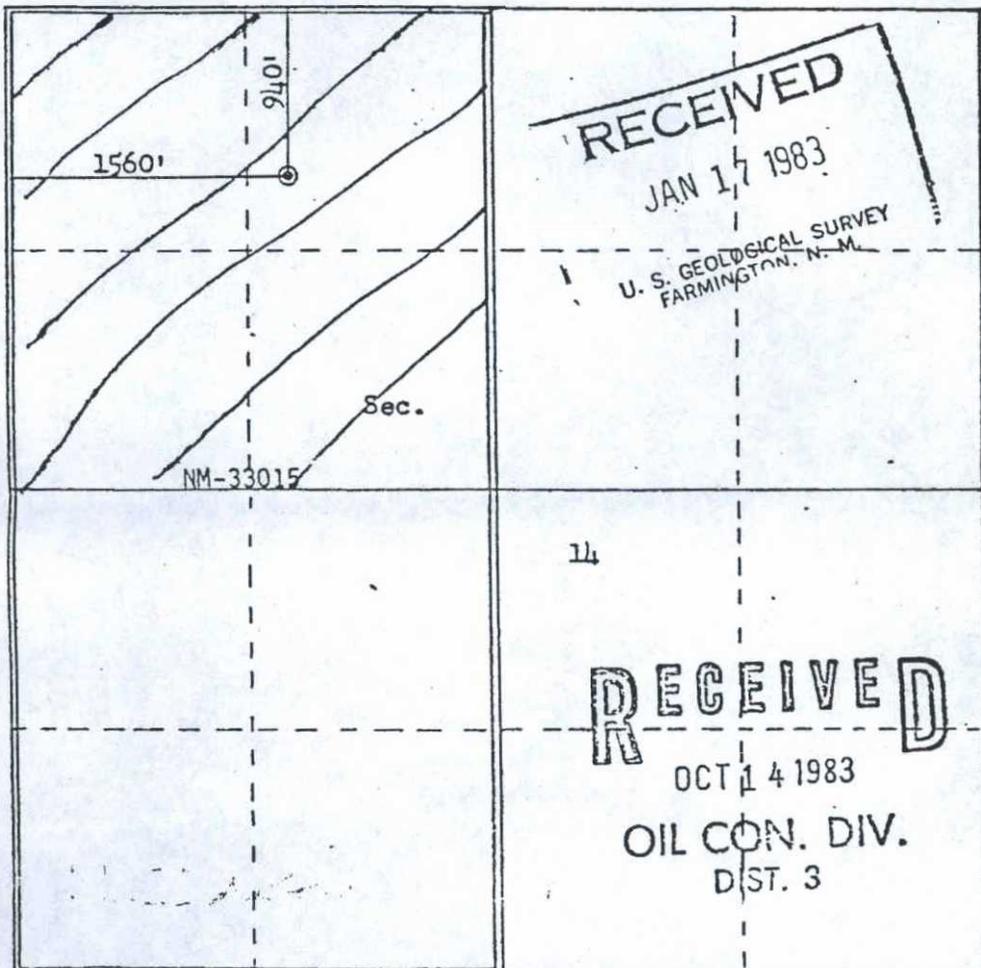
Operator: SOUTHLAND ROYALTY COMPANY		Lease WEST FORK		Well No. 1
Unit Letter C	Section 14	Township 26N	Range 12W	County San Juan
Actual Footage Location of Wells 940 feet from the North line and 1560 feet from the West line				
Ground Level Elev: 6173' GL	Producing Formation Gallup	Pool Gallegos	Dedicated Acreage 160 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. E. Fielder

Name
R. E. Fielder
Position
District Engineer
Company
Southland Royalty Company
Date
January 13, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 5, 1983
Registered Professional Engineer and Land Surveyor
Fred. B. Kerr Jr.
Certificate No. **3950**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 940' FNL & 1560' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) Perforation & Treatment

SUBSEQUENT REPORT OF:

APR 21 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 33015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Fork

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Gallegos Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T26N, R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6173' GL

RECEIVED
MAY 9 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-83 Perforated the Gallup at 5083', 5150', 5159', 5200', 5207', 5219', 5226', 5231', 5236', 5258', 5264', 5278'. Total of 12 holes. Frac'd with 68000 gallons of frac fluid and 66,500 pounds 20/40 sand. ATP 2300 psi, AIR 25 BPM, ISIP 1600 psi.

4-14-83 Ran 168 joints (5235') of 2-3/8", 4.7#, J55, 8 rd tubing landed at 5247'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Shirley Sturley TITLE Secretary DATE April 20, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 06 1983

NMOCC

FARMINGTON DISTRICT
BY GR

COLEMAN OIL GAS, INC.
WEST FORK #1

SURFACE CASING
8 5/8" CSG. @ 226 FT. KB
CEMENTED WITH 150 SXS

PRODUCTION CASING
4 1/2", 10.50#, J-55, @ 5364 FT KB.
STAGE #1
CEMENTED WITH 105 SXS CLASS B
STAGE #2
CEMENTED WITH 670 SXS 50/50 POZ
TAILED WITH 50 SXS CLASS B
STAGE #3
CEMENTED WITH 545 SXS 50/50 POZ
TAILED WITH 50 SXS CLASS B

CEMENT CIRCULATED TO SURFACE ON
SURFACE CASING

CEMENT TOP @ 450 FEET ON PRODUCTION
CASING ACCORDING TO TEMPERATURE SURVEY
PRODUCTION CASING CEMENTED WITH THREE STAGE

JANUARY 30, 2008,
PRESSURE TESTED CASING TO 500 PSIG.
WITH RETRIEVABLE BRIDGE PLUG @ 1325

BASIN FRUITLAND COAL
EXISTING PERFORATIONS @
1382' TO 1398'

CIBP @ 5000 FT. KB.
PBSD @ 5320 FT. KB.
PIPE LANDED @ 5364 FT. KB.
T.D. @ 5364 FT. KB.

CIBP @ 5000'

GALLUP PERFORATIONS
5083' TO 5278'

CIBP @ 1610 FT. KB.
CIBP @ 5000 FT. KB.
PBSD @ 5320 FT. KB.
PIPE LANDED @ 5364 FT. KB.
T.D. @ 5364 FT. KB.

