

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-077107**

6. If Indian, Allottee or Tribe Name

**RECEIVED**

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

7. If Unit of C/A Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No. **Michener A 7**

2. Name of Operator  
**ConocoPhillips Company**

9. API Well No. **30-045-26568**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Otero CH / Blanco MV**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit B (NWNE), 790' FNL & 2095' FEL, Sec. 33, T28N, R9W**

11. Country or Parish, State  
**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**ConocoPhillips Company requests permission to removed the packer and dual string tubing in the subject well due to a failed packer test and commingle the production from the Otero Chacra & Blanco Mesaverde per the attached procedure. The DHC will be submitted prior to any work being performed.**

**OIL CONS. DIV DIST. 3**

**OCT 23 2015**

**Notify NMOCD 24 hrs prior to beginning operations**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Crystal Walker**

**Regulatory Coordinator**

Title

Signature

*Crystal Walker*

Date

**10/19/15**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Abdelgadir Elmudani*

Title

**PE**

Date

**10/20/15**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FFU**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ConocoPhillips**  
**MICHENER A 7**  
**WO - Commingles**

Lat 36° 37' 24.449" N

Long 107° 47' 29.292" W

**PROCEDURE**

**NOTE: Since there are no formations between completed intervals or correlative rights issues, casing integrity need not be tested.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Note: This is a dual well with a packer. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum. If necessary, set CW plugs in the tubing strings to prevent flow from either zone.
4. ND wellhead and NU BOPE with 1.66" offset rams and offset spool for short string (1.66" tubing). Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. Record pressure test in Wellview.
5. Unseat the seal sleeve of the short string of tubing and TOOH and LD short string from the Chacra. Make note of corrosion, scale, or paraffin and save a sample to give to engineer for further analysis.
6. Remove offset spool. Change over to standard 2-3/8" rams and annular. Pressure and function test BOP as per COPC Well Control Manual. Record pressure test in Wellview.
7. PU on tubing and release seal assembly on 7" Model D packer with straight pickup. If packer does not release or POOH, contact engineer. RU Tuboscope and scan out with 2-3/8" tubing (long string from Menefee). Make note of corrosion, scale, or paraffin and save a sample to give to engineer for further analysis. RIH with packer plucker and mill out slips. Pull packer out of the hole.
8. Install test hanger; function and pressure test BOP to 250 psi for the low pressure test and 1,000 psi over SICP high to a maximum of 2,000 psi. Remove hanger.
9. PU 3-7/8" bit and string mill on 2-3/8" tubing. TIH and CO to PBTD at 5,640' using air. Save a sample of the fill and contact engineer for further analysis. TOOH. LD bit and mill. If fill could not be CO to PBTD at 5,640', please call Wells Engineer to inform how much fill was left and confirm/adjust landing depth.
10. TIH with tubing using Tubing Drift Procedure (detail below).

**Tubing Wt/Grade:** 4.7 ppf, J-55  
**Tubing Drift ID:** 1.901"

**Land Tubing At:** 5,396'  
**KB:** 12'

**Note:** Top of liner at 4,272'.

**Tubing and BHA Description**

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/-169	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

12. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

**NOTE ON PACKER:**

Packer is a 7" Model D packer set at 4,259'. Packer was set in 1968. Straight pull should release the seal assembly.

## Tubing Drift Procedure

### PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

District <b>SOUTH</b>	Field Name <b>CH/MV DUAL</b>	API / UWI <b>3004526568</b>	County <b>SAN JUAN</b>	State/Province <b>NEW MEXICO</b>
Original Spud Date <b>10/11/1985</b>	Surface Legal Location <b>NMPM-28N-09W-33-B</b>	East/West Distance (ft) <b>2,095.00</b>	East/West Reference <b>FEL</b>	North/South Distance (ft) <b>790.00</b>
		North/South Reference <b>FNL</b>		

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