

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM119786
7. Lease Name or Unit Agreement Name NMNM 132829 (CA) MC 5 Com
8. Well Number #119H
9. OGRID Number 120782
10. Pool name or Wildcat Basin Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7020' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 WPX Energy Production, LLC

3. Address of Operator
 P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter D : 1290' feet from the FNL line and 388' feet from the FWL line
 Section 33 Township 24N Range 8W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3

OCT 30 2015

Start date: 09/30/15

End date: 10/17/15

Type: Nitrogen Foam

Pressure: 4003psi

Volume Average: Nitrogen - 2,347,229 (scf); Sand - 214,056 (lbs); Fluid - 49,491 (gals)

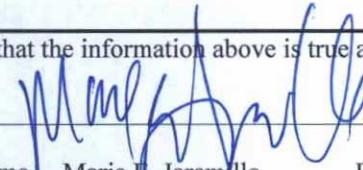
Results of any investigation conducted: Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PERMIT TECH III DATE 10/29/15

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808

For State Use Only
 APPROVED BY: ACCEPTED FOR RECORD TITLE _____ DATE _____

Conditions of Approval (if any):



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP150523
Cust No: 85500-11085

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2408-32P #115H
County/State:
Location:
Field:
Formation:
Cust. Str. No.: 62311001

Source: SPOT
Pressure: 66 PSIG
Sample Temp: 90 DEG. F
Well Flowing:
Date Sampled: 10/26/2015
Sampled By: K. BEEBE
Foreman/Engr.: CODY BOYD

Remarks: SAMPLE CONTAINED A SMALL AMOUNT OF CONDENSATE.
DOWNSTREAM OF SEPARATOR.

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	49.975	5.5090	0.00	0.4834
CO2	0.395	0.0680	0.00	0.0060
Methane	32.765	5.5650	330.93	0.1815
Ethane	6.833	1.8310	120.92	0.0709
Propane	5.737	1.5840	144.35	0.0873
Iso-Butane	0.713	0.2340	23.19	0.0143
N-Butane	2.027	0.6400	66.13	0.0407
I-Pentane	0.468	0.1710	18.72	0.0117
N-Pentane	0.443	0.1610	17.76	0.0110
Hexane Plus	0.644	0.2880	33.95	0.0213
Total	100.000	16.0510	755.94	0.9281

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0022

BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 759.4

BTU/CU.FT (WET) CORRECTED FOR (1/Z): 746.2

REAL SPECIFIC GRAVITY: 0.9298

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 755.3

DRY BTU @ 14.696: 757.6

DRY BTU @ 14.730: 759.4

DRY BTU @ 15.025: 774.6

CYLINDER #: MM#7

CYLINDER PRESSURE: 61 PSIG

DATE RUN: 10/28/15 12:00 AM

ANALYSIS RUN BY: PATRICIA KING



2030 Afton Place
 Farmington, NM 87401
 (505) 325-6622

Analysis No: WP150522
 Cust No: 85500-10925

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
 Well Name: CHACO 2408-32P #114H
 County/State: NM
 Location:
 Field:
 Formation:
 Cust. Str. No.: 62366677

Source: SPOT
 Pressure: 71 PSIG
 Sample Temp: 97 DEG. F
 Well Flowing:
 Date Sampled: 10/26/2015
 Sampled By: Kyle Beebe
 Foreman/Engr.: CODY BOYD

Remarks: SAMPLE CONTAINED A SMALL AMOUNT OF CONDENSATE.
 DOWNSTREAM OF SEPARATOR.

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	59.070	6.5080	0.00	0.5713
CO2	0.301	0.0510	0.00	0.0046
Methane	26.782	4.5470	270.50	0.1483
Ethane	5.501	1.4730	97.35	0.0571
Propane	4.602	1.2700	115.79	0.0701
Iso-Butane	0.536	0.1760	17.43	0.0108
N-Butane	1.588	0.5010	51.81	0.0319
I-Pentane	0.396	0.1450	15.84	0.0099
N-Pentane	0.431	0.1560	17.28	0.0107
Hexane Plus	0.793	0.3540	41.80	0.0262
Total	100.000	15.1810	627.80	0.9409

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0017
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 630.3
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 619.3
 REAL SPECIFIC GRAVITY: 0.9421

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 626.9
 DRY BTU @ 14.696: 628.8
 DRY BTU @ 14.730: 630.3
 DRY BTU @ 15.025: 642.9

CYLINDER #: Chaco 11
 CYLINDER PRESSURE: 66 PSIG
 DATE RUN: 10/28/15 12:00 AM
 ANALYSIS RUN BY: