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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 06 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

OIL CONS. DIV DIST. 3

2. Name of Operator
WPX Energy Production, LLC

OCT 16 2015

3a. Address
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 963' FNL & 512' FWL, Sec 19, T31N, R5W
BHL: 71' FSL & 535' FEL, Sec 15 T31N, R6W5. Lease Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM 78407E8. Well Name and No.
Rosa Unit #640H9. API Well No.
30-039-3131310. Field and Pool or Exploratory Area
Basin Mancos11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/25/15- MIRU AWS AD1000- note: 9-5/8" surface previously set @ 331' (TD 336') by MoTe on 7/24/15.

9/26/15-S/M & install antelope test plugged, press test pipe & blind rams, choke manifold valves, IBOP choke & kill line valves, 4" TIW valve 250# low 5min each, 5000# high 10min each. Annular @ 2500# high tested good and recorded on antelope services chart. Pulled test plug & tested surface casing against blind rams 1500psi for 30 min- Good test (recorded on antelope service chart). Drilling ahead.

9/27/15 - 9/28/15- DRILL 8-3/4" INTERMEDIATE HOLE

9/29/15 - TD 8-3/4" intermediate hole @ 6370' (TVD 6271').

9/30/15- Run 146jts 7", 23#, PI-80, 8RD LT & C casing set @ 6361', FC @ 6316'. DV tool @ 4451'. Install mandrel & tested to 2000psi- tested good.

Halliburton cmt 7" csg 1st Stage: (psi tested lines to 4000) cement w/ chem. flush @ 8.5# (20bbls mud flush + 40bbls chem. spacer) followed by Lead cement @ 12.3# (59.9bbls/170sx of Halcem) followed by Tail cement @ 13.5# (46.3bbls/200sx of Varicem) followed by displaced w/ 10bbls 8.3# water, 60bbls obm, 10bbls water spaver, 168 bbls 9.5# drill mud total of 248.2. Landed plug @ 800psi took up to 1400psi and hold 3min. Floats held 1.5bbls back on bleed off. Plugged down 14:20hrs. Full returns throughout job. Opened DV tool. Circulated out 20bbls of excess cement. 2nd Stage: (Test pumped lines 4400psi) Start spacer (20bbls mud flush ~3~+ 20bbls chem. wash) followed by Lead cement @ 12.3#, YD 1.95, water 10.36gal/sx (270.9bbls/780sx of Halcem) followed by Tail cement @ 13.5# YD 1.15, water 5.09gal/sx (10.2bbls/50sx of Plugcem) Dropped closing plug. Displaced w/ OBm (175bbls) Landed plug 21:07 on 9/30/15 @ 17000psi took up to 2500psi close stage tool. Held 5mins. Floats held. 2.0bbls back on bleed off. Circulated 5bbls of cement to surface. RD. WOC.

10/1/15- Tested BOPE, 250 low, 5000 high, tested blind- Good test.

10/2/15-Install Rot rubber, drill DV tool, and tested 7" csg to 1500psi for 30 minutes-tested Good. (Recorded) ✓

ACCEPTED FOR RECORD

OCT 13 2015

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 10/6/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office