

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137

OCT 23 2015

Expires: March 31, 2007

FARMINGTON FIELD OFFICE

BY: AG**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078765	6. If Indian, Allottee or Tribe Name Farmington Field Office Bureau of Land Management
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMMN 78407E	8. Well Name and No. Rosa Unit #640H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-31313	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 963' FNL & 512' FWL, Sec 19, T31N, R5W BHL: 71' FSL & 535' FEL, Sec 15 T31N, R6W		10. Field and Pool or Exploratory Area Basin Mancos	
		11. Country or Parish, State Rio Arriba, NM	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/2/15- 10/11/15- Install Rot rubber, drill DV tool, and tested 7" csg to 1500psi for 30 minutes- tested Good. (Recorded). Continue to Drill 6 1/8" Lateral.

10/12/15- TD 6-1/8" lateral @ 18040' (TVD 6885').

10/13/15-10/14/15- Run 267jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 18026', LC @ 17978', RSI tool @ 17972', TOL @ 6177'.

10/15/15- Tested pumps & lines 7000psi, start @ 4BPM, 10bbls FW, 40bbls tuned spacer mixed @ 13.0ppg, Lead cement-Extendacem(367bbls\_1515sx), yd 1.36, water 6gal/sx additives-0.05lb/sx SA1015, 0.3% Halad 9, 2.5lb/sx Kolseal, 0.7% Halad 413, 0.4% HR601, wash pumps & lines, dropped dart, displaced w/40bbls MCMR, 140bbls 2%KCL inhibited, 20bbls FW, 33.6bbls KCL, Bumped plug@05:20 10/15/15. T/3955psi, press prior 3272psi, bled back 3bbls, floats held. Circ., & sting out of liner top, continue rolling hole, divert spacer & 80bbls cmt to blow tank. Pressure tested casing & liner 1500psi for 30mins-good test.

TOH w/ drill pipe. Lower part of setting tool sheared off. Left in Hole 2 3/8" pup jt 4' long.

10/16/15-TIH, lower tag fish. TOF @ 6204'. Attempt to work fish & no movement. Released grapple. Rig released @ 23:59hrs. ✓

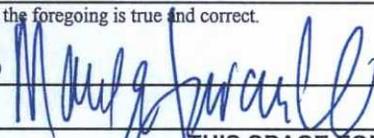
10/17/15- MIRU Hurricane #7.

10/18/15- PU work string. TIH, work fish w/ spear. TOOH w/ spear (recovered 10" fish. Left bottom D-pin body piece of assembly).

10/19/15-TIH, continue fishing w/ spear. TOOH, recover last piece of RSM fish (100% of RSM body has been recovered) remaining fish left in hole. Lay down work string. Run 5.5" Tieback string w/ San Juan casing w/ 142jts of 5.5" 17# P-110, landed mandrel 38K on seal assembly and 32K on landing Mandrel. PSI tested backside of tieback w/ antelope services, to 1500psi for 30 minutes-good test. ND BOP install Frac head. Test down inside 5.5" tie back. RD.

WPX plan moving forward is to push the fish in cased hole (4 foot 2 7/8" EUE launch nipple (tubing), to bottom and it should not impinge on future operations.

OIL CONS. DIV DIST. 3

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech
Signature		Date 10/22/15

OCT 27 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)