

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
OCT 14 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 335' FNL & 1047' FEL, SEC 11, T23N, R8W
BHL: 1291' FNL & 240' FEL SEC 12 T23N R8W

5. Lease Serial No.
NMNM 109397

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2308 11A #407H

9. API Well No.
30-045-35564

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change/Gas Lift Install</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/1/15- MIRU

10/2/15- circ

10/5/15- Casing psi 600 TBG psi 450 Bleed casing to 0 psi to flowback tank. Kill well down TBG with 120 bbls produced water, pumped 30 bbls produced water down casing. ND production tree MU 2.375 TBG sub and TIW valve, unlock TBG hanger POH and lay down TBG hanger, MU 2.375 TBG sub with TIW valve. NU BOP stack. Release 4.5 PKR, Lay down 2 JTS to ensure packer was free, continue POH standing back 26 stands of 2.375 TBG and laying down 10 joints per slickline tight spot tag depths. RU swab equipment with 1.89 Broach and RIH, could not get past 1st joint, RD swab equipment and POH laying down TBG joint. RU swab equipment and RBH w/ 1.89 Broach and could not get past 1st joint. RD swab equipment. Heavy wind picked up, sent derrick hand up to better secure TBG in derrick. SDFD

10/6/15-Finish POH-Lay down 1 joint of 2.375 TBG.RU RIH with 1.89 Broach. Broach is going down but slow due to paraffin. Notify office. Ran broach approx 400 ft, POH w/ Broach and stand back 12 stands of 2.375 TBG RBH with 1.89 Broach. Broach went down slowly and went to approx 3000 ft tagging solid. POH and lay down swab lubricator and Broach.POH stand back remaining TBG. Total in derrick 88 stands, laid down 17 joints. RIH w/ 30 stands 2.375 kill string.

OIL CONS. DIV DIST. 3

OCT 20 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title PERMIT TECH III

Signature

Date 10/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 16 2015

NMOCD

RV

10/7/15- POH and lay down 52 joints of 2.375 paraffin ined TBG. RIH w/ 2.375 prod TBG and GLV's per Priority design. MIT P/T TBG good to 500 psi. MIRU Slickline unit. RIH w. 1.82 GR, Tag at 5741 WLM. 14' from plug depth at 5755, POH w/ GR and did not see any evidence of tagging plug and it appeared that counter was off. Notify engineer. Pulled 10 stands 2.375 TBG to bring plug up to 40 degrees. RIBH with 1.82 GR and tag at 5085 WLM, again easement was off from plug depth at 5124. Had slickline set down several times and POH, GR had evidence of tagging plug. RIH w/ equalizing spear and spear plug at 5085 WLM, POH change tools RIH with GIS retrieval tool and pulled plug at 5085 WLM, POH and RDMO slickline.

RIH w/ 2.375 prod TBG and GLV's per Priority design as follows: 2.375 TBG Hanger 35 Joints 2.375 J-55 TBG GLV #8 1151 27 Joints 2.375 J-55 TBG GLV #7 2024 23 Joints 2.375 J-55 TBG LV #6 2731 20 Joints 2.375 J-55 TBG GLV #5 3342 18 Joints 2.375 J-55 TBG GLV #4 3898 18 Joints 2.375 J-55 TBG GLV #3 4458 19 Joints 2.375 J-55 TBG GLV #2 5042 14 Joints 2.375 J-55 TBG 1.875 X-Nipple 5473 8 Joints 2.375 J-55 TBG GLV #1 5721 1 Joints 2.375 J-55 TBG ON/Off tool w/ 1.81 F Profile 5755 4.5 Arrowset Packer 7 Joints 2.375 J-55 TBG 1.78 R-Nipple 5979 1 Joints 2.375 J-55 TBG w/ Half Mule EOT @ 6012

10/8/15-RDMO Test TBG hanger seals good to 3000 psi-good

Chaco 2308 11A #407H Basin Mancos

(page 1)

Spud: 11/22/14

Completed: 2/18/15

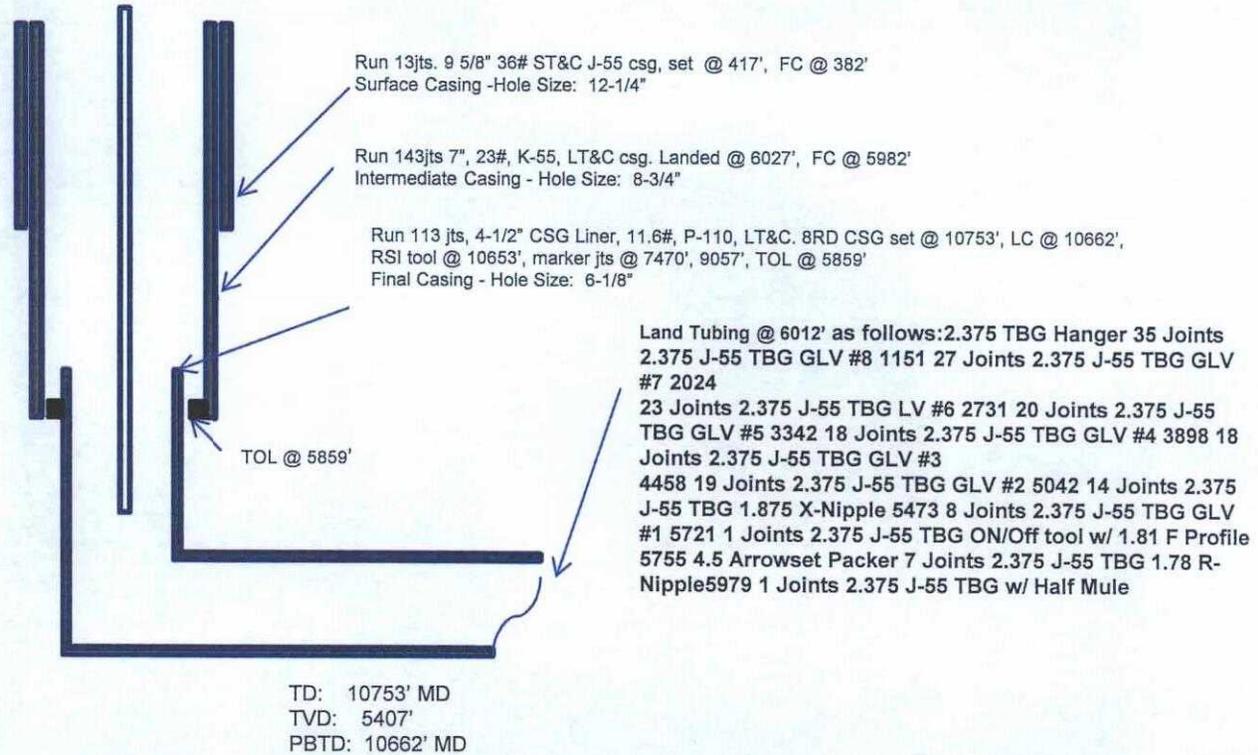
Gas lift & tubing
change: 10/7/15

SHL: 335' FNL & 1047' FEL
NE/4 NE/4 Section 11(A), T23N, R8W

BHL: 1291' FNL & 240' FEL
NE/4 NE/4 Section 12 (A), T23N, R8W

SAN JUAN NM
Elevation: 7011'
API: 30-045-35564

Tops	MD	TVD
OJO_ALAMO	1135	1130
KIRTLAND	1442	1431
PICTURE_CLIFFS	1833	1815
LEWIS	1946	1926
CHACRA	2251	2226
CLIFF_HOUSE	3357	3313
MENEFEE	3401	3356
PT_LOOKOUT	4239	4183
MANCOS	4433	4376
GALLUP	4810	4752



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 s x	222 cu.ft.	Surface
8-3/4"	7"	1042 s x (sqz included)	1475 cu. ft.	TOC @ 1350'
6-1/8"	4-1/2"	875 s x	1243 cu. ft.	Surface

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