OIL CONS. DIV DIST. 3

	JUN 1 5 2015
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II OIL CONCEDIVATION DIVISION	30-045-09820
811 S. First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NM 97505	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	7 I am November 1 November 1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BANDY
PROPOSALS.)	8. Well Number #1
Type of Well: □Oil Well □ Gas Well □ Other Name of Operator	9. OGRID Number
XTO ENERGY INC.	5380
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	10. Pool name or Wildcat AZTEC PICTURED CLIFFS
4. Well Location	
Unit Letter N: 1186' feet from the SOUTH line and 1992' feet from the	e <u>WEST</u> line
Section 3 Township 30N Range 11W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5663' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER:	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as no other production equipment.	as been cleared of all junk, trash, flow lines and
	ound level.
If this is a one-well lease or last rer	(s) have been remediated in compliance with
OCD rules and the terms of the Operato from lease and well location. Morker not on Location profrom lease and well location.	oduction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been rem	noved. (Poured onsite concrete bases do not have
to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles a	and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to s	chedule an inspection.
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SIGNATURE KINTEN D. Tynch TITLE REGULATORY	ANALYST DATE 06/12/15
	nergy.com PHONE: (505)333-3206
For State Use Only	
APPROVED BY: Derived TITLE	DATE