

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30089
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NMNM073918
7. Lease Name or Unit Agreement Name CHRISMAN GAS COM
8. Well Number 02
9. OGRID Number 5380
10. Pool name or Wildcat FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator XTO ENERGY INC	
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	
4. Well Location Unit Letter L : 2095' feet from the SOUTH line and 1155' feet from the WEST line Section 11 Township 30N Range 12W NMPM County SAN JUAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5913' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: NEW PBTD ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. would like to report a new plug back total depth for this well as per the following:

8/20/15: TOH tbg, Tg @ 2,279'. MIRU AFU. PT lines to 1,500 psig. Tst OK. CO fill fr/2,279'-2,345' (FC). DO FC.
DO cmt shoe jt fr/2,345'-2,355' (NEW PBTD). Circ Cln.
8/21/15: TIH & tag @ 2,355' (PBTD). RDMO AFU.
8/26/15: TIH ESPC (7.5 hp, 3ph, 460/380 V, 5.5 KW, 60/50 Hz motor, 75 BPD pmp) 2" X 2' sub, 2" ck vlv, 1-1/4" X 2' sub (sensor), xo, 1-1/2" 4' tbgsub, & 69 jts new 1-1/2", 2.40#, J-55, IJ tbg. Band 1-6 gage ground wire, armored wire & sensor wire to tbg. ND BOP Ld tbg w/B-1 adaptor. Btm pmp @ 2,306'. FC perfs fr/2,149'-2200'. PBTD @ 2,355'. RWTP.

OIL CONS. DIV DIST. 3

Spud Date:

Rig Release Date:

SEP 28 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 9/24/15

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE: (505)333-3206

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DATE 11/17/15

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR
DISTRICT #3

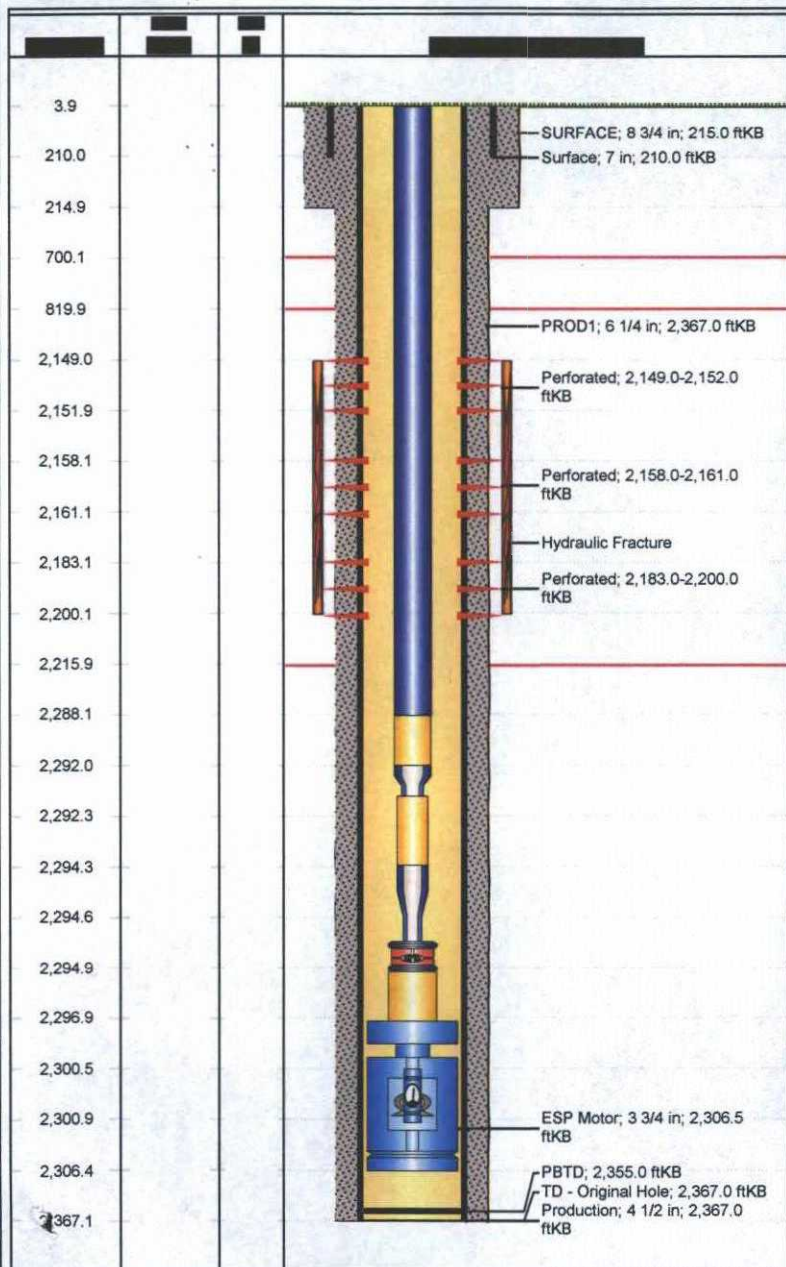
RV



Downhole Well Profile - with Schematic

Well Name: Chrisman Gas Com 02

API/UWI 30045300890000	XTO Accounting ID 71952	Permit Number	State/Province New Mexico	County San Juan
Location T30N-R12W-S11	Spud Date 2/14/2000 00:00	Original KB Elevation (ft) 5,917.00	Ground/Corrected Ground Elevation (ft) 5,913.00	KB-Ground Distance (ft) 4.00



Wellbores													
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI 30035300890000									
Start Depth (ftKB) 4.0		Profile Type		Kick Off Depth (ftKB)									
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)							
SURFACE		8 3/4		4.0		215.0							
PROD1		6 1/4		215.0		2,367.0							
Zones													
Zone Name		Top (ftKB)		Btm (ftKB)		Current Status							
Fruitland Coal		2,149.0		2,200.0									
Casing Strings													
Csg Des		Set Depth (ftKB)		OD (in)		Wt/Len (lb/ft)		Grade					
Surface		210.0		7		20.00		J-55					
Production		2,367.0		4 1/2		10.50		J-55					
Cement													
Des		Type				String							
Surface Casing Cement		Casing				Surface, 210.0ftKB							
Production Casing Cement		Casing				Production, 2,367.0ftKB							
Tubing Strings													
Tubing Description Tubing - Other		Run Date 8/28/2015				Set Depth (ftKB) 2,301.0							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Pressure sensor		3/4			1	0.50	2,300.5	2,301.0					
Rod Strings													
Rod Description		Run Date				Set Depth (ftKB)							
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)					
Other In Hole													
Run Date		Des		OD (in)		Top (ftKB)		Btm (ftKB)					
Perforations													
Date		Top (ftKB)		Btm (ftKB)		Zone							
4/11/2000		2,149.0		2,152.0		Fruitland Coal, Original Hole							
4/11/2000		2,158.0		2,161.0		Fruitland Coal, Original Hole							
4/11/2000		2,183.0		2,200.0		Fruitland Coal, Original Hole							
Stimulations & Treatments													
Frac #		Top Perf (ftKB)		Bottom Perf (ftKB)		AIR (bbl/min)		MIR (bbl/min)		TWP (bbl)		Total Proppant (lb)	
2149		2200											