

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NOV 04 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-1401-1876
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM-134444
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2431' FSL & 405' FWL, Sec 4, T23N, R8W BHL: 2225' FNL & 231' FWL, Sec 5 T23N, R8W		8. Well Name and No. MC 2 Com # 283H
		9. API Well No. 30-045-35608
		10. Field and Pool or Exploratory Area Nageezi Gallup / Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change &amp; Gas Lift Install</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

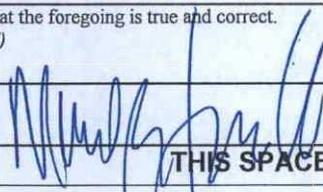
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/27/15** - MIRU Road rig & equipment to location. Blow down csg 0 to 660psi. ND Prod tree. POH & lay down tbg hanger. NU BOP stack. SDFD

**10/28/15** - POH laying down 182jts of 2.875tbg, 9 GLV's & 5jts 2.375tbg. SDFD

**10/29/15** - ND BOP stack. St 7" packer, MU and land 2.375tbg hanger in 10K tension. Prod., tbg landed as follows: 2.375tbg hanger, 38jts 2.375 L-80tbg, GLV #8 @ 1255', 28jts of 2.375 L-80tbg GLV #7 @ 2168', 22jts of 2.375 L-80tbg GLV #6 @ 2889', 16jts of 2.375 L-80tbg GLV #5 @ 3414', 15jts of 2.375 L-80tbg GLV #4 @ 3904', 16jts of 2.375 L-80tbg GLV #3 @ 4425', 15jts of 2.375 L-80tbg GLV #2 @ 4915', 11jts of 2.375 L-80tbg XNipple @ 5274', 11jts of 2.375 L-80tbg GLV #1 @ 5637', 1jt of 2.375 L-80tbg, 1 - 4' jt 2.375 L-80tbg sub, 1jt 2.375 X 2.875 X-over on/off tool w/ 1.875 X profile @ 5676', **7" Arrowset Packer @ 5683'**, 1-2.875 X 2.375 X-Over 4jts 2.375 L-80tbg 1.78 R-Nipple @ 5815'. 1jt 2.375 L-80 tbg w/ half-mule shoe **EOT @ 5849'**. NU 2 1/16" Master valve. P/T tbg hanger seals good to 2500psi. RDMO service unit and equipment.

**OIL CONS. DIV. DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		NOV 09 2015	
Signature 		Title Permit Tech	Date 11/4/15
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	<b>ACCEPTED FOR RECORD</b>

NOV 05 2015

RV

# Chaco 2308 04L #283H Basin Mancos / Nageezi Gallup

(page 1)

Spud: 2/5/15

Completed: 4/30/15

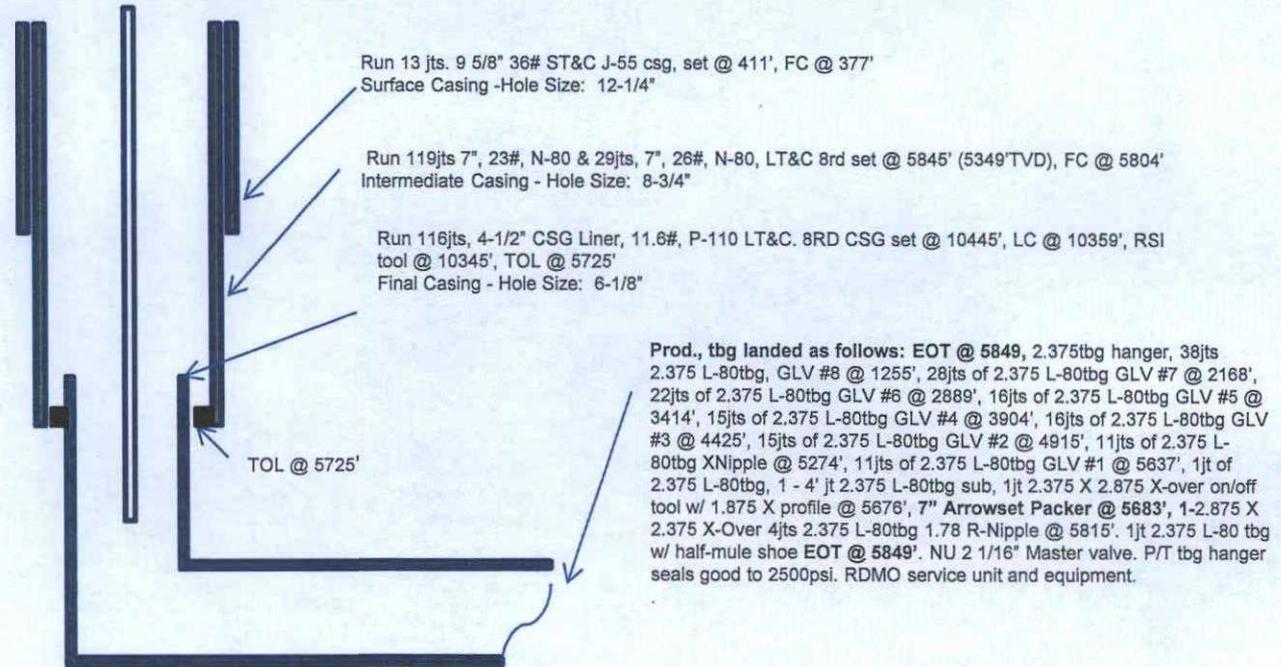
Gas Lift Install: 10/29/15

SHL: 2431' FSL & 405' FWL  
NW/4 SW/4 Section 4(L), T23N, R8W

BHL: 2225' FNL & 231' FWL  
SW/4 NW/4 Section 5 (E), T23N, R8W

SAN JUAN, NM  
Elevation: 6868'  
API: 30-045-35608

Tops	MD	TVD
OJO_ALAMO	956	954
KIRTLAND	1174	1170
PICTURE_CLIFFS	1672	1657
LEWIS	1787	1770
CHACRA	2055	2031
CLIFF_HOUSE	3157	3110
MENEFEE	3220	3172
PT_LOOKOUT	4088	4023
MANCOS	4304	4236
GALLUP	4668	4598



TD: 10455' MD  
TVD: 5230'  
PBTD: 10359' MD

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	1102 sx	1571 cu.ft.	Surface
6-1/8"	4-1/2"	380 sx	533 cu. ft.	TOL 5725'

MJ 11/4/15